NEVADA OIL PATCH

Briefing from the Commission on Mineral Resources DIVISION OF MINERALS July / August 2016

PRODUCTION SUMMARY

Total Nevada oil production for the period: 48,004.70 bbls Production for the same period last year: 48,322.81 bbls

PERMITTING

Permits to drill issued by NDOM in the period: 0
Permits issued for the same period last year: 0

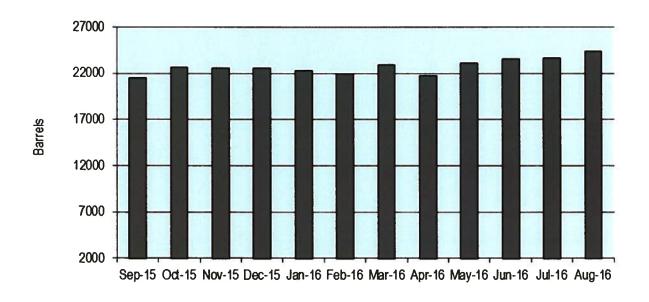
RIG COUNT

Rotary rigs operating during the period: 1
Rotary rigs operating same period last year: 1

WELLS DRILLED OR DRILLING DURING THE PERIOD

Grant Canyon Oil and Gas - Blackburn 22

NEVADA OIL PRODUCTION



JULY / AUGUST 2016

	_	JULY			AUGUST	E	BI-Monthly E	•		Cumulative
		arreis	D		arrels	Dava	Totai Oil	Total H2O	Total Oli	Total H2O
	Oil	H2O	Days	OII FIELD: FIR	H2O	Days				H2O
Wesco / Kirkwo	ood Oii & Ga		PRINGS	FIELD; FIR	יטעטאר ו כ.	2110M - IM	MKCH, 199	4 - N1E C	OUNTT	
15-35	0.00	0		15.00	262	4				
35-35	0.00	ő		0.00	0	•				
62-35	0.00	ŏ		0.00	Ö					
54-35	263.00	5,620	30	325.00	6,657	31				
64-35	0.00	0		0.00	0					
44-35	0.00	Ō		0.00	0					
1-36	0.00	0		0.00	0					
2-36	0.00	0		0.00	0					
4-36	0.00	0		0.00	0					
5-36	1,091.00	1,694	31	1,013.00	1,688	31				
13-36	0.00	0		0.00	0					
23-36	810.00	3,173	30	776.00	3,267	31				
24-36	1.00	13	1	0.00	0					
43-36	0.00	0		0.00	0					
55-35	0.00	0		0.00	0					
73-35	269.00	22,323	31	250.00	22,243	31				
74-35	0.00	0		0.00	0					
82-35	0.00	0		1.00	347	1				
83-35	0.00	0		0.00	0					
84-35	0.00	0		0.00	0					
	2,434.00	32,823		2,380.00	34,464		4,814.00	67,287		
TOTAL Number of	2,434.00	32,823		2,380.00	34,464		4,814.00	67,287	5,661,367.00	10,655,649
Producing										
Wells	5			6						
	_			_						
Number of										
Shut in Wells	15			14						
		TRAP SP	RING FIE	LD: FIRST	PRODUCTIO	N - NOVE	MBER, 197	'6 - NYE C	OUNTY	
Makoli, Inc.		•		0.00	•					
24-3	0.00	0		0.00	0 0					
12-23	0.00	0	24	0.00	-	31				
12-24 12-32	213.00 365.00	1,546 1,617	31 31	218.00 416.00	1,643 1,660	31				
12-32	0.00	0	31	0.00	0 0	31				
12-33	276.00	281	31	280.00	279	31				
12-34	1,058.00	1,059	31	1,000.00	1,002	31				
13-11	294.00	11,670	31	218.00	9,611	31				
13-11R	270.00	2,836	31	280.00	2,841	31				
13-14	424.00	8,312	31	428.00	8,084	31				
13-21X	270.00	1,558	31	280.00	1,571	31				
13-24	0.00	0		19.00	9	1				
13-31	194.00	1,431	22	305.00	1,968	31				
13-32	491.00	3,942	31	499.00	3,925	31				
13-33	111.00	310	31	112.00	310	31				
13-41X	849.00	5,608	31	836.00	5,580	31				
13-42	72.00	5,209	31	73.00	5,176	31				
14-23	186.00	1,734	31	187.00	1,736	31				

	E	JULY Barrels		ĺ	AUGUST Barreis		Bi-Monthly Total	BI-Monthly Total	Cumulative Total	Cumulative Total
	Oil	H2O	Days	OII	H2O	Days	OII	H2O	OII	H2O
			-61							
Makoli, inc.										
14-32	434.00	6,153	31	436.00	6,123	31				
14-34	0.00	0		0.00	0					
14-34X	93.00	649	31	94.00	651	31				
14-41	0.00	0		0.00	0					
14-44	342.00	11,164	31	335.00	10,263	31				
12-14	0.00	10	0	12.00	2	1				
2	431.00	73	31	592.00	73	30				
3	827.00	99,968	31	775.00	99,955	30				
8	0.00	0	31	0.00	00,555	50				
			24	1,880.00	23,930	30				
9	1,696.00	23,932	31							
16	157.00	13,227	31	83.00	13,225	30				
19	1,112.00	219	31	1,088.00	219	30				
23-41	34.00	21	9	48.00	39	16				
36-33	0.00	0		0.00	0					
	10,199.00	202,529		10,494.00	199,875		20,693.00	402,404		
rontier Explo										
13-1	0.00	0		0.00	0					
13-45	0.00	0		0.00	0					
13-46	0.00	0		0.00	0					
14-33	0.00	0		0.00	0					
14-42	0.00	ō		0.00	Ō					
14-49	0.00	ŏ		0.00	ő					
		0		0.00	Ö					
14-49X	0.00	U		0.00	U					
	0.00	0		0.00	0		0.00	0		
OTAL	10,199.00	202,529		10,494.00	199,875	0	20,693.00	402 404	15,613,574.83	54 716 920
	10,199.00	202,529		10,454.00	199,073	U	20,053.00	402,404	13,013,374.03	34,7 10,520
lumber of										
roducing										
Vells	23			25						
lumber of										
Shut in Wells	17			15						
		CURR	ANT FIE	LD: FIRST	PRODUCTIO	N - FEBI	RUARY, 197	9 - NYE C	OUNTY	
Vlakoli, Inc.		00.111								
Currant #1	0.00	0		0.00	0					
J	5.55	•			-					
TOTAL	0.00	0		0.00	0		0.00	0	2,361.00	:
lumber of	0.00	U		0.00	U		0.00	U	_,001.00	•
Producing	_			_						
Vells	0			0						
lumber of										
hut in Wells	1			1						
_ 1 _ 21 _ 2		DUCKWAT	ER CRE	EK FIELD:	FIRST PROD	UCTION	- MAY, 199	O - NYE C	DUNTY	
lakoli, inc.		_			_					
19-11	0.00	0		0.00	0					
OTAL	0.00	0		0.00	0		0.00	0	19,304.00	76,13
lumber of										
roducing										
vells	0			0						
,	J			•						
umber of										
hut in Wells	4			1						
iut III VVEIIS	1			ı						

		JULY Barrels		1	AUGUST Barrels		Bi-Monthiy Total	BI-Monthly Total	Cumulative Total	Cumulative Total
	Oii	H2O	Days	Oli	H2O	Days	Oil	H2O	OII	H2O
Grant Canyon	Oil & Gan	BLACKB	JRN FIEL	D: FIRST F	RODUCTION	I - APRII	L, 1982 - E	UREKA CC	UNTY	
#3	0.00	0		0.00	0					
#10	616.00	1,125	31	587.00	1,392	29				
#14	500.00	272	22	140.00	5,642	28				
#16	704.00	5,112	31	456.00	7,285	31				
#18	536.00	38,961	27	485.00	50,050	22				
#19	1,320.00	66,716	31	1,874.00	80,445	31				
#21	0.00	0		0.00	0					
TOTAL Number of Producing	3,676.00	112,186		3,542.00	144,814		7,218.00	257,000	5,613,403.00	37,840,710
Wells Number of	5			5						
Shut in Wells	2			2						
		GRANT CAN	YON FIE	LD: FIRST	PRODUCTIO	N - SEP	TEMBER, 1	983 - NYE	COUNTY	
Grant Canyon		_			_					
#7	0.00	0	•	0.00	0					
#9	307.00	31	31	304.00	31	31				
#22-21	517.00	19,573	31 31	529.00 2,744.00	19,996	31 31				
#10	2,599.00	27,723	31	2,744.00	30,965	31				
TOTAL Number of Producing	3,423.00	47,327		3,577.00	50,992		7,000.00	98,319	21,471,397.00	10,541,233
Weils	3			3						
Number of	_			_						
Shut in Wells	1			1						
		SPE	NCER F	DERAL LE	ASE: PROD	UCTION	- MAY, 198	6		
TOTAL		KATE SP	RING FIE	LD: FIRST	PRODUCTIO	N - JAN	UARY. 1980	6 - NYE CO	86.00 UNTY	
Wastern Cana	and Inc									
Western Gene Kate #1	300.00	3,000	5	300.00	3,000	5				
Kate #1A	1,264.00	14,975	26	1,035.00	14,975	26				
Kate #1C	0.00	0		100.00	0					
Taylor #1	119.00	ŏ	31	282.00	-	1				
Taylor #2	0.00		• • •		6.005	1 31				
	0.00	0		0.00	6,005 0	1 31				
	1,683.00	17,975			,		3,400.00	41,955		
	1,683.00	17,975		1,717.00	23,980	31	·	•		
Makoli inc. #12-2			31	0.00	0		3,400.00 1,166.70	41,955 15,314		
#12-2 TOTAL	1,683.00	17,975	31	1,717.00	23,980	31	·	15,314	2,553,764.21	10,219,617
#12-2 TOTAL Number of Producing	1,683.00 722.00 2,405.00	17,975 7,829	31	0.00 1,717.00 444.70 2,161.70	23,980 7,485	31	1,166.70	15,314	2,553,764.21	10,219,617
#12-2 TOTAL Number of Producing Wells	1,683.00 722.00	17,975 7,829	31	0.00 1,717.00 444.70	23,980 7,485	31	1,166.70	15,314	2,553,764.21	10,219,617
#12-2 TOTAL Number of Producing Wells Number of	1,683.00 722.00 2,405.00	17,975 7,829	31	0.00 1,717.00 444.70 2,161.70	23,980 7,485	31	1,166.70	15,314	2,553,764.21	10,219,617
#12-2 TOTAL Number of Producing Wells Number of	1,683.00 722.00 2,405.00 4 2	17,975 7,829		0.00 1,717.00 444.70 2,161.70 5	0 23,980 7,485 31,465	31	1,166.70 4,566.70	15,314 57,269		10,219,61
#12-2 TOTAL Number of Producing Wells Number of Shut in Wells Andromeda O	1,683.00 722.00 2,405.00 4 2	17,975 7,829 25,804 DMERA RANGWINN Expl.		0.00 1,717.00 444.70 2,161.70 5 1	0 23,980 7,485 31,465	31 31	1,166.70 4,566.70	15,314 57,269		10,219,617
#12-2 TOTAL Number of Producing Wells Number of Shut in Wells Andromeda O #3	1,683.00 722.00 2,405.00 4 2 TC	17,975 7,829 25,804 DMERA RANGWINN Expl. 0		0.00 1,717.00 444.70 2,161.70 5 1 2: FIRST PI	0 23,980 7,485 31,465 RODUCTION 0	31 31 - DECEN 30	1,166.70 4,566.70	15,314 57,269		10,219,61
#12-2 TOTAL Number of Producing Wells Number of Shut in Wells Andromeda O	1,683.00 722.00 2,405.00 4 2	17,975 7,829 25,804 DMERA RANGWINN Expl.		0.00 1,717.00 444.70 2,161.70 5 1	0 23,980 7,485 31,465	31 31	1,166.70 4,566.70	15,314 57,269		10,219,617
#12-2 TOTAL Number of Producing Wells Number of Shut in Wells Andromeda O #3 33-1B TOTAL Number of	1,683.00 722.00 2,405.00 4 2 TC	17,975 7,829 25,804 DMERA RANGWINN Expl. 0		0.00 1,717.00 444.70 2,161.70 5 1 2: FIRST PI	0 23,980 7,485 31,465 RODUCTION 0	31 31 - DECEN 30	1,166.70 4,566.70	15,314 57,269		10,219,617 505,88°
#12-2 TOTAL Number of Producing Wells Number of Shut in Wells Andromeda O #3	1,683.00 722.00 2,405.00 4 2 11 / Neuhaus/ 0.00 0.00	17,975 7,829 25,804 DMERA RANG Winn Expl. 0		0.00 1,717.00 444.70 2,161.70 5 1 2: FIRST PI 278.00 93.00	0 23,980 7,485 31,465 RODUCTION 0 0	31 31 - DECEN 30	1,166.70 4,566.70 MBER, 1987	15,314 57,269	COUNTY	

	B	JULY Sarrels			AUGUST Barrels	1	BI-Monthly Total	Bi-Monthly Total	Cumulative (Cumulative Total
	OII	H2O	Days	OII	H2O	Days	Oli	H2O	OII	H2O
		NORTH WILL	OW CRE	EK: FIRST	PRODUCTION	ON - APR	IL, 1988 - E	UREKA C	OUNTY	
Wesco/ Kirkwo										
1-27	0.00	0		0.00	0					
6-27	0.00	0		0.00	0					
TOTAL	0.00	0		0.00	0		0.00	0	51,142.00	3,983
Number of	0.00	U		0.00	Ū		0.00	·	31,172.00	0,000
Producing										
Wells	0			0						
Number of	•									
Shut in Wells	2			2						
TOTAL		THREE B.	AR FIELD): FIRST PF	RODUCTION	- MARCH	ł, 1990 - EU	REKA CO	UNTY 23,837.00	5,958
TOTAL		SANS	DDING EI	EI D. EIBG.	T PRODUCT	ION - MA	RCH 1993	NYE COL		5,550
Grant Canyon	Oll & Gas	OANO O	1 14110 11	LLD. TINO		1011 - 1117	11011, 1000			
5-14	0.00	0		0.00	0					
12-14	0.00	0		0.00	0					
5-14A	0.00	Ō		186.00	0	5				
TOTAL	0.00	0		186.00	0		186.00	0	280,454.00	4,205,523
Number of										
Producing										
Wells	0			1						
Number of	_			_						
Shut in Wells	3			2						
		BACON	FLAT FIE	LD: FIRST	PRODUCTION	ON - JAN	UARY, 1981	- NYE CO	UNTY	
Grant Canyon	Oll & Gas	27.10011								
#23-17	0.00	0		0.00	0					
23-17A	439.00	145	29	469.00	145	29				
	400.00	4.45		400.00	4.45		000.00	200	4 000 444 00	407 202
TOTAL	439.00	145		469.00	145		908.00	290	1,063,141.00	437,223
Number of										
Producing Wells	1			1						
Number of	•			•						
Shut in Wells	1			1						
Wesco / Kirkw		HOST RANG	H FIELD	: FIRST PR	ODUCTION	- AUGUS	I, 1996 - N1	E COUNT	Y	
#38-35	177.00	8,123	31	193.00	8,739	31				
#48-35	162.00	7,909	31	177.00	8,508	31				
#47-35	303.00	5,884	31	332.00	6,331	31				
	642.00	21,916		702.00	23,578					
Makoil	454.00	0.440	0.4	400.00	0.007	0.4				
#2-21X	454.00	9,416	31	429.00	8,327	31				
TOTAL	1,096.00	31,332		1,131.00	31,905		2,227.00	63,237	684,455.31	7,854,742
Number of	1,000.00	01,002		1,101.00	01,000		_,	00,201	001,100.01	.,00 .,
Producing										
Wells	4			4						
Number of										
Shut in Wells	0			0						
		SAND DUNE	FIELD: F	IRST PRO	DUCTION- JA	ANUARY,	1998 - NYE	COUNTY		
Wesco / Kirkw				40.00	re	_				
#88-35	3.00	7	1	18.00	55	1				
TOTAL	3.00	7		18.00	 55		21.00	62	168,297.00	587,393
Number of	3.00	′		10.00	JO		21.00	UZ	100,231.00	301,383
Producing										
Wells	1			1						
Number of	•			•						
Shut in Wells	0			0						
_										

	Ва	JULY		AU Barr	IGUST rels	ı	Bi-Monthly Total	Bi-Monthly C	umulative Totai	Cumulative Total
	Oil	H2O	Days	OII	H2O	Days	Oii	H2O	Oil	H2O
		DEADMAN (REEK - FIR	ST PRODU	ICTION -	MAY, 199	7 - ELKO (COUNTY		
TOTAL									367.00	
	TOANO DI	RAW FIELD:	FIRST PRO	DUCTION	- JANUA	RY, 2007	- ELKO C	DUNTY		
TOTAL									1,964.00	29,121
	ı	HUMBOLDT	FIELD: FIR	ST PRODU	ICTION -	APRIL, 20	14 - ELKC	COUNTY		
Noble Energy										
#M2C-M2-21B	0.00	0		0.00	0					
#IVIZO-IVIZ-Z ID										
TOTAL	0.00	0		0.00	0		0.00	0	2755.77	c
Number of										
Producing										
Wells	0			0						
Number of										
Shut in Wells	1			1						
						·				
	HUN	TINGTON F	ELD: FIRS	T PRODUC	TION - N	OVEMBER	R, 2014 - E	LKO COUN	TY	
Noble Energy										
#K1L-1V	0.00	0		0.00	0					
TOTAL	0.00	0		0.00	0		0.00	0	3831.26	4589
Number of										
Producing										
Wells	0			0						
Number of										
Shut in Wells	1			1						

NEVADA GAS PRODUCTION JULY / AUGUST, 2016 KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988										
,	JULY MCF	AUGUST MCF	Bi-Monthly Total	Cumulative Total						
Makoli										
12-2	101	101	202							
Western Gener	ai									
Kate 1	20	20	40							
Kate 1A	129	115	244							
Kate 1C	0	1	1							
Taylor 1	11	27	38							
Taylor 2	0	0	0							
Noble Energy										
K1L-1V	0	0	0							
Tota l Number of Producing	261	264	525	365,050						
Wells Number of	4	5								
Shut in Welis	3	2								

	JULY			UGUST		•		ly Cumulative	Cumulative
	Barreis			rrels	_	Total	Total	Total	Total
Oli	H2O	Days	Oli	H2O	Days	Oil	H2O	OII	H2O
		SUMMARY:	NEVADA	OIL AND G	AS PRO	DUCTION			
July Oil									
Production 23.675.00									
August Oil Production		24	,329.70						
Bi-Monthly Oil Total			,0200			48.004.70	ı		
Cumulative Nevada Oil Pro	oduction (1954	4-Present)				,		53,243,402.38	
Bi-Monthly H2O Total						945,868	ı		
Cum. Water Production (a	pprox 1994-Pr	resent)				,			137,614,076
Number of Producing Well									,,,
July	46								
August	53								
Number of Shut In Wells									
July	49								
August	42								
July Gas									
Production 261									
August Gas Production			264						
Bi-Monthly Gas Total						525	i		
Cumulative Nevada Gas F	Production (198	88-Present)						365,050	
Number of Producing Gas	Wells								
July	4								
August	5								
Number of Shut in Gas W									
July	3								
August	2								
Remarks:									

Produced by the Division of Minerals

Report for the Month of:

Sept-Oct 2016

Production Summary (Barrels):

Total Nevada oil production for the period:

Production for the same period last year:

48,505 44,168

Permitting:

Permits to drill issued by NDOM in the period:

Permits issued for the same period last year:

1 0

Rig Count:

Rotary rigs operating during the period:

Rotary rigs operating same period last year:

0

0

Nevada Oil Production 24,500 24,000 23,500 23,000 **Barrels** 22,500 22,000 21,500 21,000 20,500 20,000 201608 antipartituti anto anto a 2016-03 2016-04 on rate of rate of

Produced by the Division of Minerals

Nevada Oil Field Summary

Nye County:

BAC - Bacon Flat Field: First Production - January, 1981

CUR - Currant Field: First Production - February, 1979

CYN - Grand Canyon Field: First Production - September, 1983

DUC - Duckwater Creek Field: First Production - May, 1990

ESP - Eagle Springs Field: First Production - March, 1954

GSR - Ghost Ranch Field: First Production - August, 1996

KAT - Kate Spring Field: First Production - January, 1986

SND - Sand Dune Field: First Production - January, 1998

SSP - Sans Spring Field: First Production - March, 1993

TMR - Trap Spring Field: First Production - November, 1976

EIN - East Inselberg Field: First Production - April, 2005

Elko County:

DEA - Deadman Creek: First Production - May, 1997

HBT - Humboldt Field: First Production - April, 2014

HUN - Huntington Field: First Production - November, 2014

TOA - Toana Draw Field: First Production - January, 2007

Eureka County:

BAR - Three Bar Field: First Production - March, 1990

BLK - Blackburn Field: First Production - April, 1982

NWC - North Willow Creek: First Production - April, 1988

TOM - Tomera Ranch Field: First Production - December, 1987

Produced by the Division of Minerals

Oil Production Per Field for Current Period:

Field:	Barrels Produced:
BAC	878
BLK	7,540
CUR	0
CYN	6,689
DUC	0
EIN	0
ESP	4,989
GSR	2,059
НВТ	0
HUN	0
KSP	5,231
NWC	0
SND	11
SSP	60
TAY	171
TMR	20,877
ТОМ	0

Produced by the Division of Minerals

Nevada Oil Production Details

BAC

BLK

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Bacon Flat 23-17	30-Sep-16	0.00	0.00	Grant Canyon Oil & Gas	0
Bacon Flat 23-17	31-Oct-16	0.00	0.00	Grant Canyon Oil & Gas	0
Bacon Flat 23-17A	30-Sep-16	429.00	672.00	Grant Canyon Oil & Gas	29
Bacon Flat 23-17A	31-Oct-16	449.00	790.00	Grant Canyon Oil & Gas	31
Produ	ction Totals	878.00	1,462.00		

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Blackburn 10	30-Sep-16	450.00	942.00	Blackburn Oil and Gas LLC	25
Blackburn 10	31-Oct-16	600.00	3,851.00	Blackburn Oil and Gas LLC	31
Blackburn 14	30-Sep-16	416.00	4,960.00	Blackburn Oil and Gas LLC	30
Blackburn 14	31-Oct-16	635.00	1,431.00	Blackburn Oil and Gas LLC	31
Blackburn 16	31-Oct-16	457.00	5,977.00	Blackburn Oil and Gas LLC	31
Blackburn 16	30-Sep-16	460.00	4,862.00	Blackburn Oil and Gas LLC	26
Blackburn 18	31-Oct-16	546.00	64,013.00	Blackburn Oil and Gas LLC	31
Blackburn 18	30-Sep-16	554.00	55,999.00	Blackburn Oil and Gas LLC	30
Blackburn 19	30-Sep-16	1,639.00	62,661.00	Blackburn Oil and Gas LLC	30
Blackburn 19	31-Oct-16	1,783.00	68,524.00	Blackburn Oil and Gas LLC	31
	Production Totals	7,540.00	273,220.00		

CUR

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Currant 1	30-Sep-16	0.00	0.00	Makoil Inc	0
Currant 1	31-Oct-16	0.00	0.00	Makoil Inc	0
	Production Totals	0.00	0.00		

CYN

Well Name	Date:	Oil Production	Water Production	Operator	Days
		(Barrels)	(Barrels)		

Produced by the Division of Minerals

Grant Canyon 10	31-Oct-16	2,516.00	26,562.00	Grant Canyon Oil & Gas	31
Grant Canyon 10	30-Sep-16	2,578.00	27,162.00	Grant Canyon Oil & Gas	30
Grant Canyon 22-21	30-Sep-16	491.00	19,795.00	Grant Canyon Oil & Gas	30
Grant Canyon 22-21	31-Oct-16	495.00	20,753.00	Grant Canyon Oil & Gas	31
Grant Canyon 7	30-Sep-16	0.00	0.00	Grant Canyon Oil & Gas	0
Grant Canyon 7	31-Oct-16	0.00	0.00	Grant Canyon Oil & Gas	0
Grant Canyon 9	30-Sep-16	293.00	30.00	Grant Canyon Oil & Gas	30
Grant Canyon 9	31-Oct-16	316.00	32.00	Grant Canyon Oil & Gas	31

Production Totals 6,689.00 94,334.00

DUC

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Duckwater Creek 19-	30-Sep-16	0.00	0.00	Makoil Inc	0
Duckwater Creek 19-	31-Oct-16	0.00	0.00	Makoil Inc	0
Produc	ction Totals	0.00	0.00		

<u>EIN</u>

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
East Inselberg 36-33	30-Sep-16	0.00	0.00	Makoil Inc	0
East Inselberg 36-33	31-Oct-16	0.00	0.00	Makoil Inc	0
Produ	ction Totals	0.00	0.00		

ESP

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Eagle Spring 13-36	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 13-36	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 23-36	30-Sep-16	762.00	2,952.00	Kirkwood Oil & Gas	29
Eagle Spring 23-36	31-Oct-16	797.00	2,463.00	Kirkwood Oil & Gas	29
Eagle Spring 24-36	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 24-36	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 44-35	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 44-35	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0

Produced by the Division of Minerals

Eagle Spring 54-35	30-Sep-16	303.00	5,434.00	Kirkwood Oil & Gas	30
Eagle Spring 54-35	31-Oct-16	322.00	6,901.00	Kirkwood Oil & Gas	31
Eagle Spring 64-35	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 64-35	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 82-35	30-Sep-16	12.00	3,901.00	Kirkwood Oil & Gas	2
Eagle Spring 82-35	31-Oct-16	16.00	4,269.00	Kirkwood Oil & Gas	3
Eagle Spring 83-35	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 83-35	31-Oct-16	5.00	564.00	Kirkwood Oil & Gas	1
Eagle Springs 1-36	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 2-36	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 2-36	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 35-35	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 35-35	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 43-36	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 43-36	30-Sep-16	1.00	7.00	Kirkwood Oil & Gas	1
Eagle Springs 4-36	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 4-36	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 5-36	31-Oct-16	881.00	1,078.00	Kirkwood Oil & Gas	25
Eagle Springs 5-36	30-Sep-16	996.00	1,530.00	Kirkwood Oil & Gas	29
Eagle Springs 73-35	30-Sep-16	257.00	21,066.00	Kirkwood Oil & Gas	30
Eagle Springs 73-35	31-Oct-16	262.00	17,102.00	Kirkwood Oil & Gas	30
Eagle Springs 74-35	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 74-35	31-Oct-16	5.00	432.00	Kirkwood Oil & Gas	1
EagleSprings 15-35	30-Sep-16	7.00	108.00	Kirkwood Oil & Gas	2
EagleSprings 15-35	31-Oct-16	7.00	124.00	Kirkwood Oil & Gas	2
Ghost Ranch 47-35	30-Sep-16	356.00	8,674.00	Kirkwood Oil & Gas	30

Production Totals 4,989.00 76,605.00

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Ghost Ranch 2-21X	30-Sep-16	433.00	9,611.00	Makoil Inc	30
Ghost Ranch 2-21X	31-Oct-16	447.00	10,034.00	Makoil Inc	31

Troubled by the Division of Minerals	Produced by	y the 1	Division	of	Minerals
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Ghost Ranch 38-35	30-Sep-16	207.00	11,975.00	Kirkwood Oil & Gas	30
Ghost Ranch 38-35	31-Oct-16	215.00	12,172.00	Kirkwood Oil & Gas	31
Ghost Ranch 47-35	31-Oct-16	370.00	8,816.00	Kirkwood Oil & Gas	31
Ghost Ranch 48-35	30-Sep-16	190.00	11,659.00	Kirkwood Oil & Gas	30
Ghost Ranch 48-35	31-Oct-16	197.00	11,850.00	Kirkwood Oil & Gas	31

Production Totals 2,059.00 76,117.00

HBT Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
M2C-M2-21B	30-Sep-16	0.00	0.00	Noble Energy Inc	0
M2C-M2-21B	31-Oct-16	0.00	0.00	Noble Energy Inc	0
Produ	ction Totals	0.00	0.00		

HUN Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
K1L-1V	30-Sep-16	0.00	0.00	Noble Energy Inc	0
K1L-1V	31-Oct-16	0.00	0.00	Noble Energy Inc	0
Pro	duction Totals	0.00	0.00		

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Kate Spring 1	30-Sep-16	100.00	2,000.00	Western General Inc	5
Kate Spring 1	31-Oct-16	300.00	2,000.00	Western General Inc	6
Kate Spring 12-2	30-Sep-16	485.00	7,313.00	Makoil Inc	30
Kate Spring 12-2	31-Oct-16	496.50	8,300.00	Makoil Inc	31
Kate Spring 1-A	31-Oct-16	1,283.00	17,691.00	Western General Inc	25
Kate Spring 1-A	30-Sep-16	2,299.00	17,691.00	Western General Inc	25
Kate Spring 1-C	31-Oct-16	0.00	0.00	Western General Inc	0
Kate Spring 1-C	30-Sep-16	50.00	500.00	Western General Inc	1
Taylor Federal 1	30-Sep-16	217.00	6,937.00	Western General Inc	9
Taylor Federal 2	30-Sep-16	0.00	0.00	Western General Inc	0
Produ	ction Totals	5,230.50	62,432.00		

Produced by the Division of Minerals

NWC	Date listed is last do	ay of month that	production numbers were	reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
N Willow Creek 6-27	30-Sep-16	0.00	0.00	Kirkwood Oil & Gas	0
N Willow Creek 6-27	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0
Produ	ction Totals	0.00	0.00		

SNDDate listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Sand Dune 88-35	31-Oct-16	0.00	0.00	Kirkwood Oil & Gas	0
Sand Dune 88-35	30-Sep-16	11.00	33.00	Kirkwood Oil & Gas	1
Produ	ction Totals	11.00	33.00		

SSP Date listed is last day of month that production numbers were reported for.

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Federal 12-14	30-Sep-16	0.00	0.00	Grant Canyon Oil & Gas	0
	Federal 12-14	31-Oct-16	0.00	0.00	Grant Canyon Oil & Gas	0
	Federal 5-14	22-Sep-16	0.00	0.00	Grant Canyon Oil & Gas	0
	Federal 5-14	30-Sep-16	0.00	0.00	Grant Canyon Oil & Gas	0
	Federal 5-14	31-Oct-16	0.00	0.00	Grant Canyon Oil & Gas	0
	Sans Spring 5-14A	31-Oct-16	0.00	0.00	Grant Canyon Oil & Gas	0
	Sans Spring 5-14A	30-Sep-16	60.00	0.00	Grant Canyon Oil & Gas	0
Production Totals		60.00	0.00			

TAYDate listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Taylor Federal 1	31-Oct-16	171.00	500.00	Western General Inc	21
Taylor Federal 2	31-Oct-16	0.00	0.00	Western General Inc	0
Produ	ction Totals	171.00	500.00		

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	30-Sep-16	0.00	0.00	Makoil Inc	0

Produced by the Division of Minerals

3	30-Sep-16	401.00	5,905.00	Makoil Inc	29
:	31-Oct-16	806.00	746.00	Makoil Inc	31
Britton 13-21	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 12-14	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 12-14	31-Oct-16	11.00	2.00	Makoil Inc	1
Munson Ranch 12-24	30-Sep-16	282.00	1,288.00	Makoil Inc	29
Munson Ranch 12-24	31-Oct-16	311.00	1,240.00	Makoil Inc	31
Munson Ranch 12-32	30-Sep-16	355.00	1,376.00	Makoil Inc	30
Munson Ranch 12-32	31-Oct-16	414.00	1,665.00	Makoil Inc	31
Munson Ranch 12-33	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 12-34	30-Sep-16	361.00	360.00	Makoil Inc	29
Munson Ranch 12-34	31-Oct-16	372.00	372.00	Makoil Inc	31
Munson Ranch 12-43	30-Sep-16	787.00	720.00	Makoil Inc	30
Munson Ranch 13-1	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 13-1	31-Oct-16	0.00	0.00	Makoil Inc	0
Munson Ranch 13-11	30-Sep-16	155.00	9,578.00	Makoil Inc	30
Munson Ranch 13-11	31-Oct-16	170.00	17,673.00	Makoil Inc	29
Munson Ranch 13-11	30-Sep-16	261.00	2,758.00	Makoil Inc	30
Munson Ranch 13-11	31-Oct-16	291.00	2,852.00	Makoil Inc	30
Munson Ranch 13-14	31-Oct-16	401.00	7,617.00	Makoil Inc	31
Munson Ranch 13-14	30-Sep-16	404.00	7,684.00	Makoil Inc	29
Munson Ranch 13-21	30-Sep-16	342.00	1,410.00	Makoil Inc	29
Munson Ranch 13-21	31-Oct-16	370.00	1,426.00	Makoil Inc	31
Munson Ranch 13-24	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 13-24	31-Oct-16	37.00	43.00	Makoil Inc	2
Munson Ranch 13-31	30-Sep-16	325.00	1,955.00	Makoil Inc	29
Munson Ranch 13-31	31-Oct-16	341.00	2,015.00	Makoil Inc	31
Munson Ranch 13-32	30-Sep-16	478.00	3,601.00	Makoil Inc	29
Munson Ranch 13-32	31-Oct-16	494.00	3,500.00	Makoil Inc	31
Munson Ranch 13-33	30-Sep-16	112.00	299.00	Makoil Inc	29
Munson Ranch 13-33	31-Oct-16	123.00	310.00	Makoil Inc	31
Munson Ranch 13-41	30-Sep-16	815.00	6,030.00	Makoil Inc	29

Produced by the Division of Minerals

Munson Ranch 13-41	31-Oct-16	836.00	6,291.00	Makoil Inc	31
Munson Ranch 13-42	31-Oct-16	60.00	5,238.00	Makoil Inc	30
Munson Ranch 13-42	30-Sep-16	69.00	5,166.00	Makoil Inc	29
Munson Ranch 13-45	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 13-45	31-Oct-16	0.00	0.00	Makoil Inc	0
Munson Ranch 13-46	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 13-46	31-Oct-16	0.00	0.00	Makoil Inc	0
Munson Ranch 14-23	31-Oct-16	186.00	1,736.00	Makoil Inc	31
Munson Ranch 14-23	30-Sep-16	200.00	1,665.00	Makoil Inc	29
Munson Ranch 14-32	31-Oct-16	433.00	6,214.00	Makoil Inc	31
Munson Ranch 14-33	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 14-33	31-Oct-16	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	31-Oct-16	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	30-Sep-16	119.00	588.00	Makoil Inc	29
Munson Ranch 14-34	31-Oct-16	183.00	527.00	Makoil Inc	31
Munson Ranch 14-41	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 14-44	30-Sep-16	322.00	10,061.00	Makoil Inc	29
Munson Ranch 14-44	31-Oct-16	341.00	11,183.00	Makoil Inc	31
Munson Ranch 14-49	31-Oct-16	0.00	0.00	Makoil Inc	0
Munson Ranch 14-49	30-Sep-16	0.00	0.00	Makoil Inc	0
Munson Ranch 14-49	31-Oct-16	0.00	0.00	Makoil Inc	0
Trap Spring 14-42	30-Sep-16	0.00	0.00	Makoil Inc	0
Trap Spring 14-42	31-Oct-16	0.00	0.00	Makoil Inc	0
Trap Spring 16	30-Sep-16	81.00	7,650.00	Makoil Inc	30
Trap Spring 16	31-Oct-16	81.00	7,905.00	Makoil Inc	31
Trap Spring 19	30-Sep-16	1,083.00	252.00	Makoil Inc	30
Trap Spring 19	31-Oct-16	1,119.00	261.00	Makoil Inc	31
Trap Spring 2 48-27	30-Sep-16	500.00	75.00	Makoil Inc	30
Trap Spring 2 48-27	31-Oct-16	513.00	77.00	Makoil Inc	31
Trap Spring 23-41	30-Sep-16	45.00	22.00	Makoil Inc	11
Trap Spring 23-41	31-Oct-16	52.00	34.00	Makoil Inc	17

Produced by the Division of Minerals

Trap Spring 3	30-Sep-16	749.00	88,766.00	Makoil Inc	30
Trap Spring 3	31-Oct-16	771.00	93,897.00	Makoil Inc	31
Trap Spring 8	30-Sep-16	0.00	0.00	Makoil Inc	0
Trap Spring 8	31-Oct-16	0.00	0.00	Makoil Inc	0
Trap Spring 9	30-Sep-16	1,851.00	39,011.00	Makoil Inc	30
Trap Spring 9	31-Oct-16	2,064.00	40,524.00	Makoil Inc	31
Zuspann 24-3	30-Sep-16	0.00	0.00	Makoil Inc	0
Zuspann 24-3	31-Oct-16	0.00	0.00	Makoil Inc	0

Production Totals 20,877.00 409,568.00

TOM

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Tomera Ranch 3	30-Sep-16	0.00	0.00	Andromeda Oil	0
Tomera Ranch 3	31-Oct-16	0.00	0.00	Andromeda Oil	0
Tomera Ranch 33-1B	30-Sep-16	0.00	0.00	Andromeda Oil	0
Tomera Ranch 33-1B	31-Oct-16	0.00	0.00	Andromeda Oil	0
Produ	ction Totals	0.00	0.00		

Produced by the Division of Minerals

Report for the Month of:

Nov-Dec 2016

Production Summary (Barrels):

Total Nevada oil production for the period:

Production for the same period last year:

45,112

Permitting:

Permits to drill issued by NDOM in the period:

Permits issued for the period is the p

46,421

Permits issued for the same period last year:

0 0

Rig Count:

Rotary rigs operating during the period: Rotary rigs operating same period last year:

0 0

Nevada Oil Production 25,000 25,000 10,000 5,000 10,000 1

Produced by the Division of Minerals

Nevada Oil Field Summary

Nye County:

BAC - Bacon Flat Field: First Production - January, 1981

CUR - Currant Field: First Production - February, 1979

CYN - Grand Canyon Field: First Production - September, 1983

DUC - Duckwater Creek Field: First Production - May, 1990

ESP - Eagle Springs Field: First Production - March, 1954

GSR - Ghost Ranch Field: First Production - August, 1996

KAT - Kate Spring Field: First Production - January, 1986

SND - Sand Dune Field: First Production - January, 1998

SSP - Sans Spring Field: First Production - March, 1993

TMR - Trap Spring Field: First Production - November, 1976

EIN - East Inselberg Field: First Production - April, 2005

Elko County:

DEA - Deadman Creek: First Production - May, 1997

HBT - Humboldt Field: First Production - April, 2014

HUN - Huntington Field: First Production - November, 2014

TOA - Toana Draw Field: First Production - January, 2007

Eureka County:

BAR - Three Bar Field: First Production - March, 1990

BLK - Blackburn Field: First Production - April, 1982

NWC - North Willow Creek: First Production - April, 1988

TOM - Tomera Ranch Field: First Production - December, 1987

Produced by the Division of Minerals

Oil Production Per Field for Current Period:

Field:	Barrels Produced:
BAC	876
BLK	7,226
CYN	6,433
ESP	4,059
GSR	2,341
НВТ	0
HUN	0
KSP	4,191
NWC	0
SND	0
SSP	0
TMR	20,950
TOM	345

Produced by the Division of Minerals

Nevada Oil Production Details

BAC Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Bacon Flat 23-17A	30-Nov-16	414.00	823.00	Grant Canyon Oil & Gas	29
Bacon Flat 23-17A	31-Dec-16	462.00	867.00	Grant Canyon Oil & Gas	31
Produ	ction Totals	876.00	1,690.00		

BLK

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Blackburn 10	30-Nov-16	438.00	1,812.00	Blackburn Oil and Gas LLC	30
Blackburn 10	31-Dec-16	704.00	2,795.00	Blackburn Oil and Gas LLC	30
Blackburn 14	31-Dec-16	293.00	427.00	Blackburn Oil and Gas LLC	13
Blackburn 14	30-Nov-16	628.00	1,510.00	Blackburn Oil and Gas LLC	30
Blackburn 16	30-Nov-16	453.00	6,039.00	Blackburn Oil and Gas LLC	30
Blackburn 16	31-Dec-16	491.00	6,136.00	Blackburn Oil and Gas LLC	31
Blackburn 18	30-Nov-16	525.00	65,829.00	Blackburn Oil and Gas LLC	30
Blackburn 18	31-Dec-16	553.00	66,204.00	Blackburn Oil and Gas LLC	31
Blackburn 19	31-Dec-16	1,389.00	76,219.00	Blackburn Oil and Gas LLC	31
Blackburn 19	30-Nov-16	1,752.00	72,594.00	Blackburn Oil and Gas LLC	30
	Production Totals	7,226.00	299,565.00		

CYN

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Grant Canyon 10	31-Dec-16	2,367.00	24,074.00	Grant Canyon Oil & Gas	30
	Grant Canyon 10	30-Nov-16	2,525.00	26,115.00	Grant Canyon Oil & Gas	30
	Grant Canyon 22-21	30-Nov-16	464.00	19,979.00	Grant Canyon Oil & Gas	30
	Grant Canyon 22-21	31-Dec-16	517.00	20,524.00	Grant Canyon Oil & Gas	31
	Grant Canyon 9	30-Nov-16	257.00	30.00	Grant Canyon Oil & Gas	30
	Grant Canyon 9	31-Dec-16	303.00	31.00	Grant Canyon Oil & Gas	22
Production Totals		6,433.00	90,753.00			

Produced by the Division of Minerals

ESP

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Eagle Spring 13-36	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 23-36	30-Nov-16	696.00	1,937.00	Kirkwood Oil & Gas	27
Eagle Spring 23-36	31-Dec-16	735.00	1,539.00	Kirkwood Oil & Gas	27
Eagle Spring 24-36	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 44-35	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 54-35	30-Nov-16	127.00	3,392.00	Kirkwood Oil & Gas	21
Eagle Spring 54-35	31-Dec-16	229.00	4,473.00	Kirkwood Oil & Gas	31
Eagle Spring 64-35	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 82-35	31-Dec-16	95.00	17,227.00	Kirkwood Oil & Gas	0
Eagle Spring 83-35	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 1-36	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 2-36	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 35-35	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 43-36	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 4-36	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 5-36	31-Dec-16	786.00	652.00	Kirkwood Oil & Gas	22
Eagle Springs 5-36	30-Nov-16	908.00	1,001.00	Kirkwood Oil & Gas	27
Eagle Springs 73-35	30-Nov-16	226.00	13,288.00	Kirkwood Oil & Gas	28
Eagle Springs 73-35	31-Dec-16	257.00	11,374.00	Kirkwood Oil & Gas	30
Eagle Springs 74-35	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
EagleSprings 15-35	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Duado	ation Tatala	4.050.00	E 4 002 00		

Production Totals 4,059.00

54,883.00

GSR

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Ghost Ranch 2-21X	30-Nov-16	430.00	9,639.00	Makoil Inc	30
Ghost Ranch 2-21X	31-Dec-16	445.00	9,906.00	Makoil Inc	31
Ghost Ranch 38-35	30-Nov-16	193.00	12,151.00	Kirkwood Oil & Gas	30
Ghost Ranch 38-35	31-Dec-16	210.00	12,315.00	Kirkwood Oil & Gas	31

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Ghost Ranch 48-35 31-Dec-16 193.00 11,989.00	Kirkwood Oil & Gas 31
Ghost Ranch 48-35 30-Nov-16 177.00 11,830.00	Kirkwood Oil & Gas 30
Ghost Ranch 47-35 31-Dec-16 361.00 8,921.00	Kirkwood Oil & Gas 31
Ghost Ranch 47-35 30-Nov-16 332.00 8,801.00	Kirkwood Oil & Gas 30

Production Totals 2,341.00 85,552.00

HBT Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
M2C-M2-21B	31-Dec-16	0.00	0.00	Noble Energy Inc	0
Produ	ction Totals	0.00	0.00		

HUN Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
K1L-1V	31-Dec-16	0.00	0.00	Noble Energy Inc	0
	Production Totals	0.00	0.00		

KSP Date listed is last day of month that production numbers were reported for.

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Kate Spring 1	30-Nov-16	300.00	2,000.00	Western General Inc	5
	Kate Spring 1	31-Dec-16	300.00	2,000.00	Western General Inc	5
	Kate Spring 12-2	30-Nov-16	476.60	7,157.00	Makoil Inc	30
	Kate Spring 12-2	31-Dec-16	487.20	8,578.00	Makoil Inc	31
	Kate Spring 1-A	30-Nov-16	1,134.00	13,996.00	Western General Inc	25
	Kate Spring 1-A	31-Dec-16	1,166.00	16,300.00	Western General Inc	26
	Taylor Federal 1	30-Nov-16	124.00	6,571.00	Western General Inc	30
	Taylor Federal 1	31-Dec-16	203.00	0.00	Western General Inc	31
Production Totals		4,190.80	56,602.00			

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
N Willow Creek 6-27	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Produ	ction Totals	0.00	0.00		

Produced by the Division of Minerals

SND Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Sand Dune 88-35	31-Dec-16	0.00	0.00	Kirkwood Oil & Gas	0
Produ	ction Totals	0.00	0.00		

SSP Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Sans Spring 5-14A	31-Dec-16	0.00	0.00	Grant Canyon Oil & Gas	0
Produ	ction Totals	0.00	0.00		

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Munson Ranch 12-14	30-Nov-16	4.00	0.00	Makoil Inc	1
Munson Ranch 12-14	31-Dec-16	4.00	0.00	Makoil Inc	1
Munson Ranch 12-24	30-Nov-16	296.00	1,192.00	Makoil Inc	30
Munson Ranch 12-24	31-Dec-16	306.00	1,235.00	Makoil Inc	31
Munson Ranch 12-32	30-Nov-16	307.00	1,372.00	Makoil Inc	30
Munson Ranch 12-32	31-Dec-16	349.00	1,606.00	Makoil Inc	31
Munson Ranch 12-34	30-Nov-16	354.00	356.00	Makoil Inc	30
Munson Ranch 12-34	31-Dec-16	364.00	372.00	Makoil Inc	31
Munson Ranch 12-43	30-Nov-16	766.00	714.00	Makoil Inc	30
Munson Ranch 12-43	31-Dec-16	779.00	744.00	Makoil Inc	31
Munson Ranch 13-11	31-Dec-16	157.00	14,530.00	Makoil Inc	31
Munson Ranch 13-11	30-Nov-16	168.00	14,371.00	Makoil Inc	26
Munson Ranch 13-11	31-Dec-16	255.00	2,837.00	Makoil Inc	31
Munson Ranch 13-11	30-Nov-16	260.00	2,739.00	Makoil Inc	30
Munson Ranch 13-14	31-Dec-16	271.00	5,720.00	Makoil Inc	25
Munson Ranch 13-14	30-Nov-16	378.00	7,166.00	Makoil Inc	30
Munson Ranch 13-21	30-Nov-16	357.00	1,374.00	Makoil Inc	30
Munson Ranch 13-21	31-Dec-16	361.00	1,424.00	Makoil Inc	31
Munson Ranch 13-24	31-Dec-16	4.00	3.00	Makoil Inc	1

Produced by the Division of Minerals

Munson Ranch 13-24	30-Nov-16	7.00	10.00	Makoil Inc	1
Munson Ranch 13-31	30-Nov-16	327.00	1,940.00	Makoil Inc	30
Munson Ranch 13-31	31-Dec-16	333.00	2,009.00	Makoil Inc	31
Munson Ranch 13-32	30-Nov-16	475.00	3,454.00	Makoil Inc	30
Munson Ranch 13-32	31-Dec-16	485.00	3,601.00	Makoil Inc	31
Munson Ranch 13-33	30-Nov-16	105.00	298.00	Makoil Inc	30
Munson Ranch 13-33	31-Dec-16	106.00	309.00	Makoil Inc	31
Munson Ranch 13-41	30-Nov-16	796.00	5,978.00	Makoil Inc	30
Munson Ranch 13-41	31-Dec-16	810.00	6,228.00	Makoil Inc	31
Munson Ranch 13-42	30-Nov-16	59.00	5,257.00	Makoil Inc	30
Munson Ranch 13-42	31-Dec-16	64.00	5,450.00	Makoil Inc	31
Munson Ranch 14-23	30-Nov-16	171.00	1,673.00	Makoil Inc	30
Munson Ranch 14-23	31-Dec-16	182.00	1,750.00	Makoil Inc	31
Munson Ranch 14-32	30-Nov-16	415.00	5,858.00	Makoil Inc	30
Munson Ranch 14-32	31-Dec-16	426.00	6,172.00	Makoil Inc	31
Munson Ranch 14-34	30-Nov-16	178.00	507.00	Makoil Inc	30
Munson Ranch 14-34	31-Dec-16	182.00	526.00	Makoil Inc	31
Munson Ranch 14-44	30-Nov-16	325.00	10,334.00	Makoil Inc	30
Munson Ranch 14-44	31-Dec-16	332.00	10,880.00	Makoil Inc	31
Trap Spring 16	30-Nov-16	98.00	7,650.00	Makoil Inc	30
Trap Spring 16	31-Dec-16	178.00	8,606.00	Makoil Inc	26
Trap Spring 19	31-Dec-16	1,180.00	260.00	Makoil Inc	31
Trap Spring 19	30-Nov-16	1,202.00	252.00	Makoil Inc	30
Trap Spring 2 48-27	31-Dec-16	514.00	93.00	Makoil Inc	31
Trap Spring 2 48-27	30-Nov-16	533.00	75.00	Makoil Inc	30
Trap Spring 23-41	30-Nov-16	65.00	28.00	Makoil Inc	14
Trap Spring 23-41	31-Dec-16	76.00	46.00	Makoil Inc	23
Trap Spring 3	31-Dec-16	783.00	93,381.00	Makoil Inc	31
Trap Spring 3	30-Nov-16	816.00	89,284.00	Makoil Inc	30
Trap Spring 9	30-Nov-16	1,959.00	38,911.00	Makoil Inc	30
Trap Spring 9	31-Dec-16	2,028.00	40,393.00	Makoil Inc	31

Produced by the Division of Minerals

Production Totals 20,950.00 408,968.00

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Tomera Ranch 3	31-Dec-16	0.00	0.00	Andromeda Oil	0
	Tomera Ranch 3	30-Nov-16	151.00	0.00	Andromeda Oil	30
	Tomera Ranch 33-1B	31-Dec-16	0.00	0.00	Andromeda Oil	0
	Tomera Ranch 33-1B	30-Nov-16	194.00	0.00	Andromeda Oil	
Production Totals		345.00	0.00			

Produced by the Division of Minerals

Report for the Month of:

January, 2017

Production Summary (Barrels):

Total Nevada oil production for the period:

Production for the same period last year:

28,107

Permitting:

Permits to drill issued by NDOM in the period:

Permits issued for the same period last year:

0 0

Rig Count:

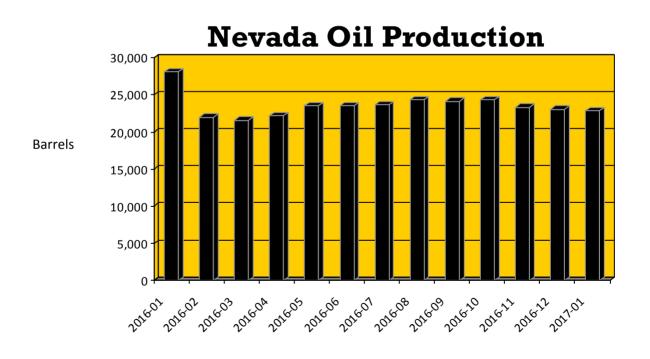
Rotary rigs operating during the period:

Rotary rigs operating same period last year:

0

22,857

0



Produced by the Division of Minerals

Nevada Oil Field Summary

Nye County:

BAC - Bacon Flat Field: First Production - January, 1981

CUR - Currant Field: First Production - February, 1979

CYN - Grand Canyon Field: First Production - September, 1983

DUC - Duckwater Creek Field: First Production - May, 1990

ESP - Eagle Springs Field: First Production - March, 1954

GSR - Ghost Ranch Field: First Production - August, 1996

KAT - Kate Spring Field: First Production - January, 1986

SND - Sand Dune Field: First Production - January, 1998

SSP - Sans Spring Field: First Production - March, 1993

TMR - Trap Spring Field: First Production - November, 1976

EIN - East Inselberg Field: First Production - April, 2005

Elko County:

DEA - Deadman Creek: First Production - May, 1997

HBT - Humboldt Field: First Production - April, 2014

HUN - Huntington Field: First Production - November, 2014

TOA - Toana Draw Field: First Production - January, 2007

Eureka County:

BAR - Three Bar Field: First Production - March, 1990

BLK - Blackburn Field: First Production - April, 1982

NWC - North Willow Creek: First Production - April, 1988

TOM - Tomera Ranch Field: First Production - December, 1987

Produced by the Division of Minerals

Oil Production Per Field for Current Period:

Field:	Barrels Produced:
BAC	448
BLK	3,324
CYN	3,489
DUC	0
ESP	2,153
EXP	0
GSR	1,147
HBT	0
HUN	0
KSP	2,120
NWC	0
SND	0
SSP	0
TMR	10,176
TOM	0

Produced by the Division of Minerals

Nevada Oil Production Details

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Bacon Flat 23-17	31-Jan-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Bacon Flat 23-17A	31-Jan-17	448.00	1,393.00	Grant Canyon Oil & Gas	31
Production Totals		448.00	1,393.00			

BLKDate listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Blackburn 10	31-Jan-17	587.00	2,640.00	Blackburn Oil and Gas LLC	31
Blackburn 14	31-Jan-17	596.00	978.00	Blackburn Oil and Gas LLC	30
Blackburn 16	31-Jan-17	439.00	6,099.00	Blackburn Oil and Gas LLC	29
Blackburn 18	31-Jan-17	646.00	61,708.00	Blackburn Oil and Gas LLC	31
Blackburn 19	31-Jan-17	1,056.00	83,255.00	Blackburn Oil and Gas LLC	31
F	Production Totals	3,324.00	154,680.00		

CYN Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Grant Canyon 10	31-Jan-17	2,382.00	22,610.00	Grant Canyon Oil & Gas	31
Grant Canyon 22-21	31-Jan-17	496.00	20,594.00	Grant Canyon Oil & Gas	31
Grant Canyon 7	31-Jan-17	0.00	0.00	Grant Canyon Oil & Gas	0
Grant Canyon 9	31-Jan-17	611.00	66.00	Grant Canyon Oil & Gas	31
Production Totals		3,489.00	43,270.00		

DUC Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Duckwater Creek 19-	31-Jan-17	0.00	0.00	Makoil Inc	0
Produ	ction Totals	0.00	0.00		

Well Name	Date:	Oil Production	Water Production	Operator	Days
		(Barrels)	(Barrels)		

Produced by the Division of Minerals

Eagle Spring 13-36	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 23-36	31-Jan-17	681.00	1,317.00	Kirkwood Oil & Gas	31
Eagle Spring 24-36	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 44-35	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 54-35	31-Jan-17	224.00	4,138.00	Kirkwood Oil & Gas	30
Eagle Spring 64-35	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 82-35	31-Jan-17	147.00	24,666.00	Kirkwood Oil & Gas	29
Eagle Spring 83-35	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 1-36	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 2-36	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 35-35	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 43-36	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 4-36	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 5-36	31-Jan-17	889.00	680.00	Kirkwood Oil & Gas	31
Eagle Springs 73-35	31-Jan-17	212.00	8,678.00	Kirkwood Oil & Gas	30
Eagle Springs 74-35	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
EagleSprings 15-35	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Production Totals		2,153.00	39,479.00		

GSR

Date listed is last day of month that production numbers were reported for.

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Ghost Ranch 2-21X	31-Jan-17	439.00	9,666.00	Makoil Inc	31
	Ghost Ranch 38-35	31-Jan-17	195.00	11,537.00	Kirkwood Oil & Gas	31
	Ghost Ranch 47-35	31-Jan-17	334.00	8,356.00	Kirkwood Oil & Gas	31
	Ghost Ranch 48-35	31-Jan-17	179.00	11,232.00	Kirkwood Oil & Gas	31
Production Totals			1 147 00	40 791 00		

HBT

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
M2C-M2-21B	31-Jan-17	0.00	0.00	Noble Energy Inc	0
Produ	ction Totals	0.00	0.00		

Produced by the Division of Minerals

HUN Date listed is last day of month that production numbers were reported for.
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Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
K1L-1V	31-Jan-17	0.00	0.00	Noble Energy Inc	0
	Production Totals	0.00	0.00		

KSP Date listed is last day of month that production numbers were reported for.

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Kate Spring 1	31-Jan-17	300.00	2,000.00	Western General Inc	5
	Kate Spring 12-2	31-Jan-17	475.00	8,197.00	Makoil Inc	31
	Kate Spring 1-A	31-Jan-17	1,166.00	16,051.00	Western General Inc	26
	Kate Spring 1-C	31-Jan-17	0.00	0.00	Western General Inc	0
	Taylor Federal 1	31-Jan-17	179.00	0.00	Western General Inc	31
	Taylor Federal 2	31-Jan-17	0.00	0.00	Western General Inc	0
Production Totals			2,120.00	26,248.00		

NWC Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
N Willow Creek 6-27	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Produ	ction Totals	0.00	0.00		

SND Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Sand Dune 88-35	31-Jan-17	0.00	0.00	Kirkwood Oil & Gas	0
Produ	ction Totals	0.00	0.00		

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Federal 12-14	31-Jan-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Federal 5-14	31-Jan-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Sans Spring 5-14A	31-Jan-17	0.00	0.00	Grant Canyon Oil & Gas	0
Production Totals		0.00	0.00			

Produced by the Division of Minerals

TMR

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Munson Ranch 12-14	31-Jan-17	5.00	1.00	Makoil Inc	1
Munson Ranch 12-24	31-Jan-17	282.00	1,235.00	Makoil Inc	31
Munson Ranch 12-32	31-Jan-17	323.00	1,605.00	Makoil Inc	31
Munson Ranch 12-33	31-Jan-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-34	31-Jan-17	342.00	375.00	Makoil Inc	31
Munson Ranch 12-43	31-Jan-17	665.00	748.00	Makoil Inc	31
Munson Ranch 13-11	31-Jan-17	3.00	1,577.00	Makoil Inc	3
Munson Ranch 13-11	31-Jan-17	233.00	2,837.00	Makoil Inc	31
Munson Ranch 13-14	31-Jan-17	371.00	7,300.00	Makoil Inc	31
Munson Ranch 13-21	31-Jan-17	338.00	1,420.00	Makoil Inc	31
Munson Ranch 13-24	31-Jan-17	5.00	5.00	Makoil Inc	1
Munson Ranch 13-31	31-Jan-17	317.00	2,005.00	Makoil Inc	31
Munson Ranch 13-32	31-Jan-17	467.00	3,539.00	Makoil Inc	31
Munson Ranch 13-33	31-Jan-17	88.00	310.00	Makoil Inc	31
Munson Ranch 13-41	31-Jan-17	690.00	5,967.00	Makoil Inc	31
Munson Ranch 13-42	31-Jan-17	14.00	1,724.00	Makoil Inc	11
Munson Ranch 14-23	31-Jan-17	166.00	1,720.00	Makoil Inc	31
Munson Ranch 14-32	31-Jan-17	403.00	6,124.00	Makoil Inc	31
Munson Ranch 14-34	31-Jan-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	31-Jan-17	164.00	521.00	Makoil Inc	31
Munson Ranch 14-41	31-Jan-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-44	31-Jan-17	316.00	9,988.00	Makoil Inc	31
Trap Spring 16	31-Jan-17	250.00	10,416.00	Makoil Inc	31
Trap Spring 19	31-Jan-17	1,160.00	217.00	Makoil Inc	31
Trap Spring 2 48-27	31-Jan-17	492.00	77.00	Makoil Inc	31
Trap Spring 23-41	31-Jan-17	79.00	62.00	Makoil Inc	31
Trap Spring 3	31-Jan-17	771.00	93,280.00	Makoil Inc	31
Trap Spring 8	31-Jan-17	0.00	0.00	Makoil Inc	0
Trap Spring 9	31-Jan-17	2,232.00	39,863.00	Makoil Inc	31

Produced by the Division of Minerals

Production Totals 10,176.00 192,916.00

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Tomera Ranch 3	31-Jan-17	0.00	0.00	Andromeda Oil	0
Tomera Ranch 33-1B	31-Jan-17	0.00	0.00	Andromeda Oil	0
Produ	ction Totals	0.00	0.00		

Produced by the Division of Minerals

Report for the Month of:

February, 2017

Production Summary (Barrels):

Total Nevada oil production for the period:

Production for the same period last year:

21,974

21,229

Permitting:

Permits to drill issued by NDOM in the period:

Permits issued for the same period last year:

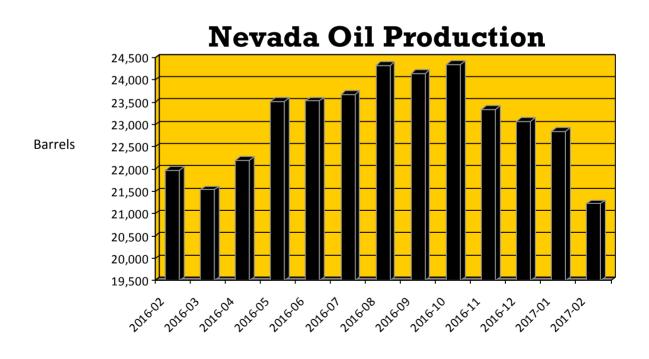
0 0

Rig Count:

Rotary rigs operating during the period:

Rotary rigs operating same period last year:

0



0

Produced by the Division of Minerals

Nevada Oil Field Summary

Nye County:

BAC - Bacon Flat Field: First Production - January, 1981

CUR - Currant Field: First Production - February, 1979

CYN - Grand Canyon Field: First Production - September, 1983

DUC - Duckwater Creek Field: First Production - May, 1990

ESP - Eagle Springs Field: First Production - March, 1954

GSR - Ghost Ranch Field: First Production - August, 1996

KAT - Kate Spring Field: First Production - January, 1986

SND - Sand Dune Field: First Production - January, 1998

SSP - Sans Spring Field: First Production - March, 1993

TMR - Trap Spring Field: First Production - November, 1976

EIN - East Inselberg Field: First Production - April, 2005

Elko County:

DEA - Deadman Creek: First Production - May, 1997

HBT - Humboldt Field: First Production - April, 2014

HUN - Huntington Field: First Production - November, 2014

TOA - Toana Draw Field: First Production - January, 2007

Eureka County:

BAR - Three Bar Field: First Production - March, 1990

BLK - Blackburn Field: First Production - April, 1982

NWC - North Willow Creek: First Production - April, 1988

TOM - Tomera Ranch Field: First Production - December, 1987

Produced by the Division of Minerals

Oil Production Per Field for Current Period:

Field:	Barrels Produced:
BAC	403
BLK	2,911
CYN	3,145
DUC	0
ESP	1,926
EXP	0
GSR	973
HBT	0
HUN	0
KSP	2,153
NWC	0
SND	3
SSP	0
TMR	9,715
TOM	0

Produced by the Division of Minerals

Nevada Oil Production Details

<u>BAC</u> Date listed is last day of month that production numbers were repo	orted for.
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Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Bacon Flat 23-17	28-Feb-17	0.00	0.00	Grant Canyon Oil & Gas	0
Bacon Flat 23-17A	28-Feb-17	403.00	4,040.00	Grant Canyon Oil & Gas	28
Produ	ction Totals	403.00	4,040.00		

BLK Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Blackburn 10	28-Feb-17	459.00	2,409.00	Blackburn Oil and Gas LLC	28
Blackburn 14	28-Feb-17	405.00	476.00	Blackburn Oil and Gas LLC	28
Blackburn 16	28-Feb-17	401.00	5,800.00	Blackburn Oil and Gas LLC	26
Blackburn 18	28-Feb-17	459.00	59,045.00	Blackburn Oil and Gas LLC	28
Blackburn 19	28-Feb-17	1,187.00	77,696.00	Blackburn Oil and Gas LLC	28
F	Production Totals	2,911.00	145,426.00		

CYN Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Grant Canyon 10	28-Feb-17	2,160.00	21,920.00	Grant Canyon Oil & Gas	28
Grant Canyon 22-21	28-Feb-17	458.00	18,705.00	Grant Canyon Oil & Gas	28
Grant Canyon 7	28-Feb-17	0.00	0.00	Grant Canyon Oil & Gas	0
Grant Canyon 9	28-Feb-17	527.00	99.00	Grant Canyon Oil & Gas	28
Production Totals		3,145.00	40,724.00		

DUC Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Duckwater Creek 19-	28-Feb-17	0.00	0.00	Makoil Inc	0
Produ	ction Totals	0.00	0.00		

ESP Date listed is last day of month that production numbers were reported for.

Well Name Date: Oil Production Water Production Operator Days (Barrels)

Produced by the Division of Minerals

Eagle Spring 13-36	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 23-36	28-Feb-17	593.00	1,185.00	Kirkwood Oil & Gas	26
Eagle Spring 24-36	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 44-35	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 54-35	28-Feb-17	236.00	3,991.00	Kirkwood Oil & Gas	28
Eagle Spring 64-35	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 82-35	28-Feb-17	132.00	22,927.00	Kirkwood Oil & Gas	25
Eagle Spring 83-35	28-Feb-17	4.00	337.00	Kirkwood Oil & Gas	1
Eagle Springs 1-36	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 2-36	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 35-35	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 43-36	28-Feb-17	1.00	4.00	Kirkwood Oil & Gas	1
Eagle Springs 4-36	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 5-36	28-Feb-17	797.00	631.00	Kirkwood Oil & Gas	27
Eagle Springs 73-35	28-Feb-17	163.00	6,869.00	Kirkwood Oil & Gas	22
Eagle Springs 74-35	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
EagleSprings 15-35	28-Feb-17	0.00	0.00	Kirkwood Oil & Gas	0
Produ	iction Totals	1,926.00	35,944.00		

GSR

Date listed is last day of month that production numbers were reported for.

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Ghost Ranch 2-21X	28-Feb-17	386.00	8,688.00	Makoil Inc	28
	Ghost Ranch 38-35	28-Feb-17	162.00	8,972.00	Kirkwood Oil & Gas	28
	Ghost Ranch 47-35	28-Feb-17	277.00	66,499.00	Kirkwood Oil & Gas	28
	Ghost Ranch 48-35	28-Feb-17	148.00	8,735.00	Kirkwood Oil & Gas	28
Production Totals		973.00	92 894 00			

HBT

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
M2C-M2-21B	28-Feb-17	0.00	0.00	Noble Energy Inc	0
Produ	ction Totals	0.00	0.00		

Produced by the Division of Minerals

Produced by the Division of Minerals							
<u>HUN</u>	HUN Date listed is last day of month that production numbers were reported for.						
Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days		
K1L-1V	28-Feb-17	0.00	0.00	Noble Energy Inc	0		
Produ	ction Totals	0.00	0.00				
<u>KSP</u>	Da	te listed is last do	ay of month that prod	duction numbers were repo	rted for.		
Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days		
Kate Spring 1	28-Feb-17	300.00	2,000.00	Western General Inc	5		
Kate Spring 12-2	28-Feb-17	423.00	6,846.00	Makoil Inc	28		
Kate Spring 1-A	28-Feb-17	1,181.00	16,051.00	Western General Inc	23		
Kate Spring 1-C	28-Feb-17	50.00	0.00	Western General Inc	4		
Taylor Federal 1	28-Feb-17	199.00	5,237.00	Western General Inc	28		
Produ	ction Totals	2,153.00	30,134.00				
NWC Date listed is last day of month that production numbers were reported for							
					,		
Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days		
Well Name N Willow Creek 6-27	Date: 28-Feb-17			Operator Kirkwood Oil & Gas	-		
N Willow Creek 6-27		(Barrels) 0.00	(Barrels)	•	Days		
N Willow Creek 6-27	28-Feb-17	(Barrels) 0.00 0.00	(Barrels) 0.00 0.00	•	Days		
N Willow Creek 6-27	28-Feb-17	(Barrels) 0.00 0.00 te listed is last do	(Barrels) 0.00 0.00	. Kirkwood Oil & Gas duction numbers were repo	Days		
N Willow Creek 6-27 Produ	28-Feb-17 oction Totals Da	(Barrels) 0.00 0.00 te listed is last do Oil Production	(Barrels) 0.00 0.00 ay of month that prod Water Production	. Kirkwood Oil & Gas duction numbers were repo	Days 0 orted for.		
N Willow Creek 6-27 Produ SND Well Name Sand Dune 88-35	28-Feb-17 action Totals Da Date:	(Barrels) 0.00 0.00 te listed is last do Oil Production (Barrels) 3.00	(Barrels) 0.00 0.00 ay of month that prod Water Production (Barrels)	Kirkwood Oil & Gas duction numbers were repo Operator	Days 0 orted for. Days		
N Willow Creek 6-27 Produ SND Well Name Sand Dune 88-35	28-Feb-17 ction Totals Date: 28-Feb-17 ction Totals	(Barrels) 0.00 0.00 te listed is last do Oil Production (Barrels) 3.00 3.00	(Barrels) 0.00 0.00 ay of month that prod Water Production (Barrels) 5.00	Kirkwood Oil & Gas duction numbers were repo Operator	Days 0 orted for. Days		
N Willow Creek 6-27 Produ SND Well Name Sand Dune 88-35 Produ	28-Feb-17 ction Totals Date: 28-Feb-17 ction Totals	(Barrels) 0.00 0.00 te listed is last do Oil Production (Barrels) 3.00 3.00	(Barrels) 0.00 0.00 ay of month that prod Water Production (Barrels) 5.00	Kirkwood Oil & Gas duction numbers were repo Operator Kirkwood Oil & Gas duction numbers were repo	Days 0 orted for. Days		
N Willow Creek 6-27 Produ SND Well Name Sand Dune 88-35 Produ SSP	28-Feb-17 ction Totals Date: 28-Feb-17 ction Totals	(Barrels) 0.00 0.00 te listed is last do Oil Production (Barrels) 3.00 3.00 te listed is last do Oil Production	(Barrels) 0.00 0.00 Water Production (Barrels) 5.00 5.00 Water Production that production	Kirkwood Oil & Gas duction numbers were repo Operator Kirkwood Oil & Gas duction numbers were repo	Days 0 orted for. Days 1		

Sans Spring 5-14A

28-Feb-17

Production Totals 0.00

0.00

0.00

0.00

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Grant Canyon Oil & Gas

Produced by the Division of Minerals

TMR

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Britton 13-21	28-Feb-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-14	28-Feb-17	7.00	0.00	Makoil Inc	2
Munson Ranch 12-24	28-Feb-17	214.00	943.00	Makoil Inc	26
Munson Ranch 12-32	28-Feb-17	381.00	1,784.00	Makoil Inc	28
Munson Ranch 12-33	28-Feb-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-34	28-Feb-17	308.00	327.00	Makoil Inc	28
Munson Ranch 12-43	28-Feb-17	669.00	659.00	Makoil Inc	28
Munson Ranch 13-11	28-Feb-17	230.00	15,332.00	Makoil Inc	26
Munson Ranch 13-11	28-Feb-17	214.00	2,525.00	Makoil Inc	28
Munson Ranch 13-14	28-Feb-17	318.00	6,118.00	Makoil Inc	27
Munson Ranch 13-21	28-Feb-17	306.00	1,266.00	Makoil Inc	28
Munson Ranch 13-24	28-Feb-17	3.00	1.00	Makoil Inc	1
Munson Ranch 13-31	28-Feb-17	283.00	1,809.00	Makoil Inc	28
Munson Ranch 13-32	28-Feb-17	402.00	3,180.00	Makoil Inc	28
Munson Ranch 13-33	28-Feb-17	80.00	263.00	Makoil Inc	27
Munson Ranch 13-41	28-Feb-17	684.00	5,518.00	Makoil Inc	28
Munson Ranch 13-42	28-Feb-17	45.00	4,848.00	Makoil Inc	28
Munson Ranch 14-23	28-Feb-17	143.00	1,369.00	Makoil Inc	25
Munson Ranch 14-32	28-Feb-17	347.00	5,154.00	Makoil Inc	26
Munson Ranch 14-34	28-Feb-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	28-Feb-17	155.00	456.00	Makoil Inc	27
Munson Ranch 14-41	28-Feb-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-44	28-Feb-17	286.00	8,512.00	Makoil Inc	27
Trap Spring 16	28-Feb-17	186.00	9,408.00	Makoil Inc	28
Trap Spring 19	28-Feb-17	1,024.00	224.00	Makoil Inc	28
Trap Spring 2 48-27	28-Feb-17	463.00	56.00	Makoil Inc	28
Trap Spring 23-41	28-Feb-17	80.00	56.00	Makoil Inc	28
Trap Spring 3	28-Feb-17	717.00	82,925.00	Makoil Inc	28
Trap Spring 8	28-Feb-17	0.00	0.00	Makoil Inc	0

Produced by the Division of Minerals

Trap Spring 9 28-Feb-17 2,170.00 34,984.00 Makoil Inc 28

Production Totals 9,715.00 187,717.00

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Tomera Ranch 3	28-Feb-17	0.00	0.00	Andromeda Oil	0
Tomera Ranch 33-1B	28-Feb-17	0.00	0.00	Andromeda Oil	0
Produ	ction Totals	0.00	0.00		

Produced by the Division of Minerals

Report for the Month of:

March 2017

Production Summary (Barrels):

Total Nevada oil production for the period:

Production for the same period last year:

21,545

Total Nevada gas production for the period:

Gas production for the same period last year:

101 MCF

0

323 MCF

24,808

Permitting:

Permits to drill issued by NDOM in the period:

Permits issued for the same period last year:

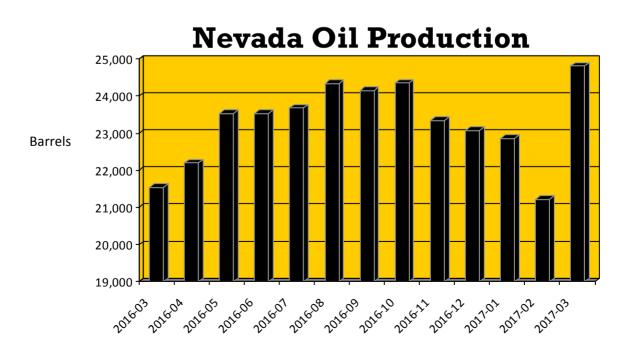
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Rig Count:

Rotary rigs operating during the period:

Rotary rigs operating same period last year:

0



Produced by the Division of Minerals

Nevada Oil/Gas Field Summary

Nye County:

BAC - Bacon Flat Field: First Production - January, 1981

CUR - Currant Field: First Production - February, 1979

CYN - Grand Canyon Field: First Production - September, 1983

DUC - Duckwater Creek Field: First Production - May, 1990

ESP - Eagle Springs Field: First Production - March, 1954

GSR - Ghost Ranch Field: First Production - August, 1996

KAT - Kate Spring Field: First Production - January, 1986

SND - Sand Dune Field: First Production - January, 1998

SSP - Sans Spring Field: First Production - March, 1993

TMR - Trap Spring Field: First Production - November, 1976

EIN - East Inselberg Field: First Production - April, 2005

Elko County:

DEA - Deadman Creek: First Production - May, 1997

HBT - Humboldt Field: First Production - April, 2014

HUN - Huntington Field: First Production - November, 2014

TOA - Toana Draw Field: First Production - January, 2007

Eureka County:

BAR - Three Bar Field: First Production - March, 1990

BLK - Blackburn Field: First Production - April, 1982

NWC - North Willow Creek: First Production - April, 1988

TOM - Tomera Ranch Field: First Production - December, 1987

Produced by the Division of Minerals

Oil Production Per Field for Current Period:

Field:	Barrels Produced:
BAC	451
BLK	3,336
CYN	3,433
ESP	2,189
EXP	0
GSR	1,231
НВТ	0
HUN	0
KSP	2,772
NWC	0
SND	41
SSP	0
TMR	11,138
ТОМ	217

Produced by the Division of Minerals

Nevada Oil Production Details

BAC Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Bacon Flat 23-17	31-Mar-17	0.00	0.00	Grant Canyon Oil & Gas	0
Bacon Flat 23-17A	31-Mar-17	451.00	6,214.00	Grant Canyon Oil & Gas	31
Produ	ction Totals	451.00	6,214.00		

BLKDate listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Blackburn 10	31-Mar-17	493.00	2,556.00	Blackburn Oil and Gas LLC	30
Blackburn 14	31-Mar-17	382.00	612.00	Blackburn Oil and Gas LLC	26
Blackburn 16	31-Mar-17	475.00	6,951.00	Blackburn Oil and Gas LLC	31
Blackburn 18	31-Mar-17	421.00	62,884.00	Blackburn Oil and Gas LLC	29
Blackburn 19	31-Mar-17	1,206.00	86,360.00	Blackburn Oil and Gas LLC	29
Blackburn 22	31-Mar-17	359.00	377.00	Grant Canyon Oil & Gas	25
	Production Totals	3,336.00	159,740.00		

CYN

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Grant Canyon 10	31-Mar-17	2,420.00	24,657.00	Grant Canyon Oil & Gas	31
Grant Canyon 22-21	31-Mar-17	455.00	20,849.00	Grant Canyon Oil & Gas	31
Grant Canyon 7	31-Mar-17	0.00	0.00	Grant Canyon Oil & Gas	0
Grant Canyon 9	31-Mar-17	558.00	152.00	Grant Canyon Oil & Gas	31
Produ	ction Totals	3,433.00	45,658.00		

ESP

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Eagle Spring 13-36	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 23-36	31-Mar-17	735.00	1,338.00	Kirkwood Oil & Gas	27
Eagle Spring 24-36	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 44-35	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0

Produced by the Division of Minerals

Eagle Spring 54-35	31-Mar-17	250.00	4,908.00	Kirkwood Oil & Gas	31
Eagle Spring 55-35	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 64-35	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 82-35	31-Mar-17	184.00	29,209.00	Kirkwood Oil & Gas	30
Eagle Spring 83-35	31-Mar-17	20.00	1,427.00	Kirkwood Oil & Gas	4
Eagle Springs 1-36	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 2-36	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 35-35	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 43-36	31-Mar-17	1.00	5.00	Kirkwood Oil & Gas	1
Eagle Springs 4-36	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 5-36	31-Mar-17	990.00	713.00	Kirkwood Oil & Gas	28
Eagle Springs 73-35	31-Mar-17	9.00	338.00	Kirkwood Oil & Gas	1
Eagle Springs 74-35	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
EagleSprings 15-35	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Produ	iction Totals	2,189.00	37,938.00		

GSR Date listed

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Ghost Ranch 2-21X	31-Mar-17	446.00	9,935.00	Makoil Inc	31
Ghost Ranch 38-35	31-Mar-17	216.00	11,808.00	Kirkwood Oil & Gas	31
Ghost Ranch 47-35	31-Mar-17	371.00	8,553.00	Kirkwood Oil & Gas	31
Ghost Ranch 48-35	31-Mar-17	198.00	11,496.00	Kirkwood Oil & Gas	31
Produ	ction Totals	1 231 00	41 792 00		

HBT

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
M2C-M2-21B	31-Mar-17	0.00	0.00	Noble Energy Inc	0
Produ	uction Totals	0.00	0.00		

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
K1L-1V	31-Mar-17	0.00	0.00	Noble Energy Inc	0

Produced by the Division of Minerals

Production Totals 0.00

0.00

KSP

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Kate Spring 1	31-Mar-17	300.00	2,000.00	Western General Inc	5
Kate Spring 12-2	31-Mar-17	467.50	8,165.00	Makoil Inc	31
Kate Spring 1-A	31-Mar-17	1,593.00	16,001.00	Western General Inc	26
Kate Spring 1-C	31-Mar-17	0.00	0.00	Western General Inc	0
Taylor Federal 1	31-Mar-17	411.00	10,302.00	Western General Inc	31
Taylor Federal 2	31-Mar-17	0.00	0.00	Western General Inc	0
Produ	ction Totals	2,771.50	36,468.00		

Date listed is last day of month that production numbers were reported for. **NWC**

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
N Willow Creek 6-27	31-Mar-17	0.00	0.00	Kirkwood Oil & Gas	0
Produ	ction Totals	0.00	0.00		

<u>SND</u> Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Sand Dune 88-35	31-Mar-17	41.00	52.00	Kirkwood Oil & Gas	1
Produ	ction Totals	41.00	52.00		

SSP Date listed is last day of month that production numbers were reported for.

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Federal 12-14	31-Mar-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Federal 5-14	31-Mar-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Sans Spring 5-14A	31-Mar-17	0.00	0.00	Grant Canyon Oil & Gas	0
Production Totals		0.00	0.00			

Well Name Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Munson Ranch 12-14 31-Mar-17	5.00	0.00	Makoil Inc	1
Munson Ranch 12-24 31-Mar-17	293.00	1,235.00	Makoil Inc	31

Produced by the Division of Minerals

Munson Ranch 12-32	31-Mar-17	442.00	2,014.00	Makoil Inc	31
Munson Ranch 12-33	31-Mar-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-34	31-Mar-17	350.00	371.00	Makoil Inc	31
Munson Ranch 12-43	31-Mar-17	750.00	742.00	Makoil Inc	31
Munson Ranch 13-1	31-Mar-17	0.00	0.00	Makoil Inc	0
Munson Ranch 13-11	31-Mar-17	351.00	16,791.00	Makoil Inc	31
Munson Ranch 13-11	31-Mar-17	203.00	2,431.00	Makoil Inc	26
Munson Ranch 13-14	31-Mar-17	375.00	7,495.00	Makoil Inc	31
Munson Ranch 13-21	31-Mar-17	342.00	1,407.00	Makoil Inc	31
Munson Ranch 13-24	31-Mar-17	5.00	2.00	Makoil Inc	1
Munson Ranch 13-31	31-Mar-17	323.00	1,960.00	Makoil Inc	31
Munson Ranch 13-32	31-Mar-17	461.00	3,492.00	Makoil Inc	31
Munson Ranch 13-33	31-Mar-17	102.00	308.00	Makoil Inc	31
Munson Ranch 13-41	31-Mar-17	786.00	6,197.00	Makoil Inc	31
Munson Ranch 13-42	31-Mar-17	55.00	5,305.00	Makoil Inc	28
Munson Ranch 13-45	31-Mar-17	0.00	0.00	Makoil Inc	0
Munson Ranch 13-46	31-Mar-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-23	31-Mar-17	172.00	1,747.00	Makoil Inc	31
Munson Ranch 14-32	31-Mar-17	407.00	6,185.00	Makoil Inc	31
Munson Ranch 14-33	31-Mar-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	31-Mar-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	31-Mar-17	172.00	527.00	Makoil Inc	31
Munson Ranch 14-41	31-Mar-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-44	31-Mar-17	320.00	10,492.00	Makoil Inc	31
Munson Ranch 14-49	31-Mar-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-49	31-Mar-17	0.00	0.00	Makoil Inc	
Trap Spring 14-42	31-Mar-17	0.00	0.00	Makoil Inc	0
Trap Spring 16	31-Mar-17	213.00	10,339.00	Makoil Inc	31
Trap Spring 19	31-Mar-17	1,115.00	223.00	Makoil Inc	31
Trap Spring 2 48-27	31-Mar-17	502.00	71.00	Makoil Inc	31
Trap Spring 23-41	31-Mar-17	98.00	47.00	Makoil Inc	31
Trap Spring 3	31-Mar-17	791.00	92,452.00	Makoil Inc	31

Produced by the Division of Minerals

Trap Spring 8	31-Mar-17	0.00	0.00	Makoil Inc	0
Trap Spring 9	31-Mar-17	2,505.00	38,617.00	Makoil Inc	31

Production Totals 11,138.00 210,450.00

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Tomera Ranch 3	31-Mar-17	91.00	0.00	Andromeda Oil	31
Tomera Ranch 33-1B	31-Mar-17	126.00	0.00	Andromeda Oil	31
Produ	ction Totals	217.00	0.00		

Produced by the Division of Minerals

Nevada Gas Production Details

KSP Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Gas Production (MCF)	Operator
Kate Spring 1	3/31/2017	11	Western General Inc
Kate Spring 12-2	3/31/2017	104	Makoil Inc
Kate Spring 1-A	3/31/2017	169	Western General Inc
Taylor Federal 1	3/31/2017	39	Western General Inc

Production Totals: 323

Produced by the Division of Minerals

Report for the Month of:

April 2017

Production Summary (Barrels):

Total Nevada oil production for the period:

Production for the same period last year:

22,198

Total Nevada gas production for the period:

Gas production for the same period last year:

257 MCF

22,089

MCF

Permitting:

Permits to drill issued by NDOM in the period:

Permits issued for the same period last year:

0

0

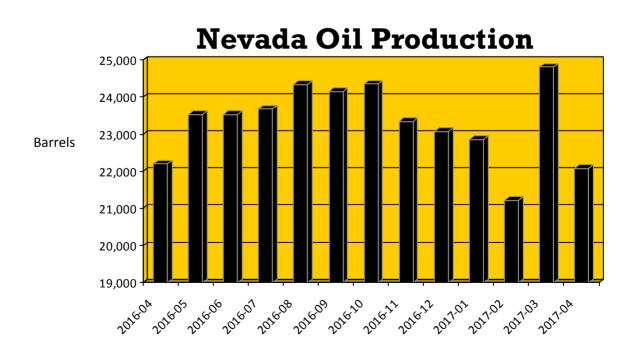
Rig Count:

Rotary rigs operating during the period:

Rotary rigs operating same period last year:

0

0



Produced by the Division of Minerals

Nevada Oil/Gas Field Summary

Nye County:

BAC - Bacon Flat Field: First Production - January, 1981

CUR - Currant Field: First Production - February, 1979

CYN - Grand Canyon Field: First Production - September, 1983

DUC - Duckwater Creek Field: First Production - May, 1990

ESP - Eagle Springs Field: First Production - March, 1954

GSR - Ghost Ranch Field: First Production - August, 1996

KAT - Kate Spring Field: First Production - January, 1986

SND - Sand Dune Field: First Production - January, 1998

SSP - Sans Spring Field: First Production - March, 1993

TMR - Trap Spring Field: First Production - November, 1976

EIN - East Inselberg Field: First Production - April, 2005

Elko County:

DEA - Deadman Creek: First Production - May, 1997

HBT - Humboldt Field: First Production - April, 2014

HUN - Huntington Field: First Production - November, 2014

TOA - Toana Draw Field: First Production - January, 2007

Eureka County:

BAR - Three Bar Field: First Production - March, 1990

BLK - Blackburn Field: First Production - April, 1982

NWC - North Willow Creek: First Production - April, 1988

TOM - Tomera Ranch Field: First Production - December, 1987

Produced by the Division of Minerals

Oil Production Per Field for Current Period:

Field:	Barrels Produced:
BAC	433
BLK	3,191
CYN	3,016
DUC	0
ESP	2,125
EXP	0
GSR	1,050
HBT	0
HUN	9
KSP	1,820
NWC	0
SND	3
SSP	0
TMR	10,442
TOM	0

Produced by the Division of Minerals

Nevada Oil Production Details

BAC Date listed is last day	of month that production numbers were reported for
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	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Bacon Flat 23-17	30-Apr-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Bacon Flat 23-17A	30-Apr-17	433.00	5,933.00	Grant Canyon Oil & Gas	30
Production Totals		433.00	5,933.00			

BLKDate listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Blackburn 10	30-Apr-17	552.00	2,446.00	Blackburn Oil and Gas LLC	30
Blackburn 14	30-Apr-17	514.00	932.00	Blackburn Oil and Gas LLC	30
Blackburn 16	30-Apr-17	337.00	4,006.00	Blackburn Oil and Gas LLC	25
Blackburn 18	30-Apr-17	467.00	66,289.00	Blackburn Oil and Gas LLC	30
Blackburn 19	30-Apr-17	1,173.00	91,971.00	Blackburn Oil and Gas LLC	30
Blackburn 22	30-Apr-17	148.00	149.00	Grant Canyon Oil & Gas	13
	Production Totals	3,191.00	165,793.00		

CYN

Date listed is last day of month that production numbers were reported for.

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Grant Canyon 10	30-Apr-17	2,396.00	24,922.00	Grant Canyon Oil & Gas	30
	Grant Canyon 22-21	30-Apr-17	466.00	19,968.00	Grant Canyon Oil & Gas	30
	Grant Canyon 7	30-Apr-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Grant Canyon 9	30-Apr-17	154.00	37.00	Grant Canyon Oil & Gas	30
Production Totals		3,016.00	44,927.00			

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Duckwater Creek 19-	30-Apr-17	0.00	0.00	Makoil Inc	0
Produ	ction Totals	0.00	0.00		

Produced by the Division of Minerals

ESP

Date listed is last day of month that production numbers were reported for.

Well Name Date:		Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Eagle Spring 13-36	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 23-36	30-Apr-17	755.00	1,405.00	Kirkwood Oil & Gas	29
Eagle Spring 24-36	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 44-35	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 54-35	30-Apr-17	201.00	5,142.00	Kirkwood Oil & Gas	30
Eagle Spring 55-35	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 64-35	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 82-35	30-Apr-17	176.00	28,559.00	Kirkwood Oil & Gas	30
Eagle Spring 83-35	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 1-36	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 2-36	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 35-35	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 43-36	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 4-36	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 5-36	30-Apr-17	993.00	732.00	Kirkwood Oil & Gas	29
Eagle Springs 73-35	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 74-35	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
EagleSprings 15-35	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Production Totals		2,125.00	35,838.00		

GSR

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Ghost Ranch 2-21X	30-Apr-17	405.00	9,283.00	Makoil Inc	30
	Ghost Ranch 38-35	30-Apr-17	179.00	9,911.00	Kirkwood Oil & Gas	29
	Ghost Ranch 47-35	30-Apr-17	307.00	7,179.00	Kirkwood Oil & Gas	30
	Ghost Ranch 48-35	30-Apr-17	159.00	9,354.00	Kirkwood Oil & Gas	29
Production Totals		1,050.00	35,727.00			

Produced by the Division of Minerals

<u>HBT</u>	Do	ite listed is last da	ay of month that pro	duction numbers were reg	ported for
<u>1101</u>	Du	ite iistea is iast at	iy oj montin that prot	adetion numbers were rep	ortea jor.
Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
M2C-M2-21B	30-Apr-17	0.00	0.00	Noble Energy Inc	0
Produ	ction Totals	0.00	0.00		
<u>HUN</u>	Da	te listed is last do	ay of month that prod	duction numbers were rep	oorted for.
Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
K1L-1V	30-Apr-17	8.83	0.00	Noble Energy Inc	28
Produ	ction Totals	8.83	0.00		
<u>KSP</u>	Da	te listed is last do	ay of month that prod	duction numbers were rep	oorted for.
Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Kate Spring 1	30-Apr-17	200.00	2,000.00	Western General Inc	5
Kate Spring 12-2	30-Apr-17	450.80	7,510.00	Makoil Inc	30
Kate Spring 1-A	30-Apr-17	943.00	17,853.00	Western General Inc	25
Kate Spring 1-C	30-Apr-17	0.00	0.00	Western General Inc	0
Taylor Federal 1	30-Apr-17	226.00	9,401.00	Western General Inc	30
Taylor Federal 2	30-Apr-17	0.00	0.00	Western General Inc	0
Produ	ction Totals	1,819.80	36,764.00		
<u>NWC</u>	Da	te listed is last do	ay of month that prod	duction numbers were rep	oorted for.
Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
N Willow Creek 6-27	30-Apr-17	0.00	0.00	Kirkwood Oil & Gas	0
Produ	ction Totals	0.00	0.00		
<u>SND</u>	Da	te listed is last do	ay of month that prod	duction numbers were rep	oorted for.
Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Sand Dune 88-35	30-Apr-17	3.00	3.00	Kirkwood Oil & Gas	1
Produ	ction Totals	3.00	3.00		
<u>SSP</u>	Da	te listed is last do	ay of month that prod	duction numbers were rep	oorted for.
		Oil Dua duaties	Matau Dua du atte	0	D

Oil Production Water Production Operator

(Barrels)

(Barrels)

Well Name

Date:

Days

Produced by the Division of Minerals

Federal 12-14	30-Apr-17	0.00	0.00	Grant Canyon Oil & Gas	0
Federal 5-14	30-Apr-17	0.00	0.00	Grant Canyon Oil & Gas	0
Sans Spring 5-14A	30-Apr-17	0.00	0.00	Grant Canyon Oil & Gas	0

Production Totals 0.00 0.00

TMR

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Munson Ranch 12-14	30-Apr-17	5.00	0.00	Makoil Inc	1
Munson Ranch 12-24	30-Apr-17	196.00	910.00	Makoil Inc	25
Munson Ranch 12-32	30-Apr-17	396.00	1,844.00	Makoil Inc	30
Munson Ranch 12-33	30-Apr-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-34	30-Apr-17	338.00	360.00	Makoil Inc	30
Munson Ranch 12-43	30-Apr-17	743.00	720.00	Makoil Inc	30
Munson Ranch 13-11	30-Apr-17	427.00	19,053.00	Makoil Inc	30
Munson Ranch 13-11	30-Apr-17	223.00	2,718.00	Makoil Inc	30
Munson Ranch 13-14	30-Apr-17	234.00	5,586.00	Makoil Inc	25
Munson Ranch 13-21	30-Apr-17	221.00	938.00	Makoil Inc	22
Munson Ranch 13-24	30-Apr-17	1.00	1.00	Makoil Inc	1
Munson Ranch 13-31	30-Apr-17	315.00	1,950.00	Makoil Inc	30
Munson Ranch 13-32	30-Apr-17	448.00	3,475.00	Makoil Inc	30
Munson Ranch 13-33	30-Apr-17	84.00	300.00	Makoil Inc	30
Munson Ranch 13-41	30-Apr-17	768.00	5,977.00	Makoil Inc	30
Munson Ranch 13-42	30-Apr-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-23	30-Apr-17	151.00	1,557.00	Makoil Inc	30
Munson Ranch 14-32	30-Apr-17	394.00	5,877.00	Makoil Inc	30
Munson Ranch 14-34	30-Apr-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	30-Apr-17	166.00	510.00	Makoil Inc	30
Munson Ranch 14-41	30-Apr-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-44	30-Apr-17	269.00	8,841.00	Makoil Inc	29
Trap Spring 16	30-Apr-17	223.00	10,275.00	Makoil Inc	30
Trap Spring 19	30-Apr-17	1,068.00	210.00	Makoil Inc	19
Trap Spring 2 48-27	30-Apr-17	472.00	60.00	Makoil Inc	30

Produced by the Division of Minerals

Trap Spring 23-41	30-Apr-17	90.00	60.00	Makoil Inc	30
Trap Spring 3	30-Apr-17	741.00	95,313.00	Makoil Inc	30
Trap Spring 8	30-Apr-17	0.00	0.00	Makoil Inc	0
Trap Spring 9	30-Apr-17	2,469.00	37,294.00	Makoil Inc	30

Production Totals 10,442.00 203,829.00

TOM

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Tomera Ranch 3	30-Apr-17	0.00	0.00	Andromeda Oil	0
Tomera Ranch 33-1B	30-Apr-17	0.00	0.00	Andromeda Oil	0
Produ	ction Totals	0.00	0.00		

Produced by the Division of Minerals

Nevada Gas Production Details

HUNDate listed is last day of month that production numbers were reported for.

Well Name Date: Gas Production Operator

(MCF)

K1L-1V 4/30/2017 26 Noble Energy Inc

Production Totals: 26

KSP Date listed is last day of month that production numbers were reported for.

Well Name Date: **Gas Production** Operator (MCF) Kate Spring 1 4/30/2017 Western General Inc 11 Kate Spring 12-2 4/30/2017 Makoil Inc 101 Western General Inc Kate Spring 1-A 4/30/2017 98 4/30/2017 Taylor Federal 1 21 Western General Inc

Production Totals: 231

Produced by the Division of Minerals

Report for the Month of:

May 2017

24,666

291 MCF

Production Summary (Barrels):

Total Nevada oil production for the period:

Production for the same period last year:

23,523

Total Nevada gas production for the period:

Gas production for the same period last year:

101 MCF

Permitting:

Permits to drill issued by NDOM in the period:

Permits issued for the same period last year:

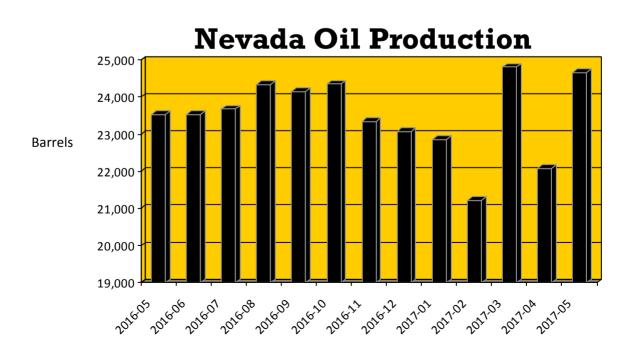
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Rig Count:

Rotary rigs operating during the period:

Rotary rigs operating same period last year:

0



0

Produced by the Division of Minerals

Nevada Oil/Gas Field Summary

Nye County:

BAC - Bacon Flat Field: First Production - January, 1981

CUR - Currant Field: First Production - February, 1979

CYN - Grand Canyon Field: First Production - September, 1983

DUC - Duckwater Creek Field: First Production - May, 1990

ESP - Eagle Springs Field: First Production - March, 1954

GSR - Ghost Ranch Field: First Production - August, 1996

KAT - Kate Spring Field: First Production - January, 1986

SND - Sand Dune Field: First Production - January, 1998

SSP - Sans Spring Field: First Production - March, 1993

TMR - Trap Spring Field: First Production - November, 1976

EIN - East Inselberg Field: First Production - April, 2005

Elko County:

DEA - Deadman Creek: First Production - May, 1997

HBT - Humboldt Field: First Production - April, 2014

HUN - Huntington Field: First Production - November, 2014

TOA - Toana Draw Field: First Production - January, 2007

Eureka County:

BAR - Three Bar Field: First Production - March, 1990

BLK - Blackburn Field: First Production - April, 1982

NWC - North Willow Creek: First Production - April, 1988

TOM - Tomera Ranch Field: First Production - December, 1987

Produced by the Division of Minerals

Oil Production Per Field for Current Period:

Field:	Barrels Produced:
BAC	453
BLK	3,867
CUR	0
CYN	3,187
DUC	0
ESP	2,272
EXP	0
GSR	1,035
HBT	0
HUN	0
KSP	2,408
NWC	0
SND	26
SSP	0
TMR	11,285
ТОМ	133

Produced by the Division of Minerals

Nevada Oil Production Details

BAC	Date listed is last da	y o	f month that	production	numbers were	reported	for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Bacon Flat 23-17	31-May-17	0.00	0.00	Grant Canyon Oil & Gas	0
Bacon Flat 23-17A	31-May-17	453.00	4,931.00	Grant Canyon Oil & Gas	31
Produ	ction Totals	453.00	4,931.00		

BLK

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Blackburn 10	31-May-17	508.00	2,065.00	Blackburn Oil and Gas LLC	31
Blackburn 14	31-May-17	1,243.00	3,530.00	Blackburn Oil and Gas LLC	26
Blackburn 16	31-May-17	423.00	6,036.00	Blackburn Oil and Gas LLC	31
Blackburn 18	31-May-17	452.00	58,773.00	Blackburn Oil and Gas LLC	31
Blackburn 19	31-May-17	1,087.00	107,253.00	Blackburn Oil and Gas LLC	31
Blackburn 22	31-May-17	154.00	155.00	Grant Canyon Oil & Gas	12
	Production Totals	3,867.00	177,812.00		

CUR

Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Currant 1	31-May-17	0.00	0.00	Makoil Inc	0
	Production Totals	0.00	0.00		

CYN

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Grant Canyon 10	31-May-17	2,289.00	25,958.00	Grant Canyon Oil & Gas	31
Grant Canyon 22-21	31-May-17	467.00	19,188.00	Grant Canyon Oil & Gas	29
Grant Canyon 7	31-May-17	0.00	0.00	Grant Canyon Oil & Gas	0
Grant Canyon 9	31-May-17	431.00	88.00	Grant Canyon Oil & Gas	31
Produ	ction Totals	3.187.00	45.234.00		

Produced by the Division of Minerals

DUC Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Duckwater Creek 19-	01-May-17	0.00	0.00	Makoil Inc	0
Duckwater Creek 19-	31-May-17	0.00	0.00	Makoil Inc	0
Produ	ction Totals	0.00	0.00		

ESP Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Eagle Spring 13-36	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 23-36	31-May-17	665.00	1,112.00	Kirkwood Oil & Gas	28
Eagle Spring 24-36	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 44-35	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 54-35	31-May-17	297.00	6,040.00	Kirkwood Oil & Gas	31
Eagle Spring 55-35	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 64-35	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 82-35	31-May-17	167.00	24,290.00	Kirkwood Oil & Gas	31
Eagle Spring 83-35	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 1-36	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 2-36	31-May-17	10.00	128.00	Kirkwood Oil & Gas	1
Eagle Springs 35-35	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 43-36	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 4-36	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 5-36	31-May-17	960.00	636.00	Kirkwood Oil & Gas	31
Eagle Springs 73-35	31-May-17	167.00	5,902.00	Kirkwood Oil & Gas	22
Eagle Springs 74-35	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
EagleSprings 15-35	31-May-17	6.00	97.00	Kirkwood Oil & Gas	2
Produ	ction Totals	2.272.00	38.205.00		

Production Totals 2,272.00 38,205.00

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Ghost Ranch 2-21X	31-May-17	441.00	10,057.00	Makoil Inc	31

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Produ	ction Totals	1,035.00	45,905.00		
Ghost Ranch 48-35	31-May-17	150.00	12,936.00	Kirkwood Oil & Gas	30
Ghost Ranch 47-35	31-May-17	280.00	9,625.00	Kirkwood Oil & Gas	30
Ghost Ranch 38-35	31-May-17	164.00	13,287.00	Kirkwood Oil & Gas	30

HBT Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
M2C-M2-21B	31-May-17	0.00	0.00	Noble Energy Inc	0
Produ	ction Totals	0.00	0.00		

HUN Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
K1L-1V	31-May-17	0.00	0.00	Noble Energy Inc	0
	Production Totals	0.00	0.00		

KSP Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Kate Spring 1	31-May-17	300.00	5,000.00	Western General Inc	5
Kate Spring 12-2	31-May-17	484.60	7,715.00	Makoil Inc	31
Kate Spring 1-A	31-May-17	1,290.00	20,988.00	Western General Inc	26
Kate Spring 1-C	31-May-17	0.00	0.00	Western General Inc	0
Taylor Federal 1	31-May-17	333.00	11,476.00	Western General Inc	31
Taylor Federal 2	31-May-17	0.00	0.00	Western General Inc	0
Produ	ction Totals	2 407 60	<i>4</i> 5 179 00		

Production Totals 2,407.60 45,179.00

NWC Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
N Willow Creek 6-27	31-May-17	0.00	0.00	Kirkwood Oil & Gas	0
Produ	ction Totals	0.00	0.00		

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Sand Dune 88-35	31-May-17	26.00	30.00	Kirkwood Oil & Gas	1

Produced by the Division of Minerals

Production Totals 26.00 30.00

<u>SSP</u> Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Federal 12-14	31-May-17	0.00	0.00	Grant Canyon Oil & Gas	0
Federal 5-14	31-May-17	0.00	0.00	Grant Canyon Oil & Gas	0
Sans Spring 5-14A	31-May-17	0.00	0.00	Grant Canyon Oil & Gas	0
Produ	ction Totals	0.00	0.00		

<u>TMR</u>

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
East Inselberg 36-33	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 11-23	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-14	31-May-17	6.00	0.00	Makoil Inc	1
Munson Ranch 12-24	31-May-17	302.00	1,240.00	Makoil Inc	31
Munson Ranch 12-32	31-May-17	425.00	1,967.00	Makoil Inc	31
Munson Ranch 12-33	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-34	31-May-17	364.00	372.00	Makoil Inc	31
Munson Ranch 12-43	31-May-17	788.00	744.00	Makoil Inc	31
Munson Ranch 13-1	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 13-11	31-May-17	332.00	14,835.00	Makoil Inc	31
Munson Ranch 13-11	31-May-17	256.00	2,852.00	Makoil Inc	31
Munson Ranch 13-12	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 13-14	31-May-17	387.00	7,267.00	Makoil Inc	31
Munson Ranch 13-21	31-May-17	353.00	1,426.00	Makoil Inc	31
Munson Ranch 13-24	31-May-17	2.00	6.00	Makoil Inc	1
Munson Ranch 13-31	31-May-17	318.00	1,980.00	Makoil Inc	31
Munson Ranch 13-32	31-May-17	395.00	3,506.00	Makoil Inc	31
Munson Ranch 13-33	31-May-17	102.00	308.00	Makoil Inc	31
Munson Ranch 13-41	31-May-17	803.00	6,209.00	Makoil Inc	31
Munson Ranch 13-42	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 13-45	31-May-17	0.00	0.00	Makoil Inc	0

Produced by the Division of Minerals

Munson Ranch 13-46	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-23	31-May-17	172.00	1,730.00	Makoil Inc	31
Munson Ranch 14-32	31-May-17	424.00	6,141.00	Makoil Inc	31
Munson Ranch 14-33	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	31-May-17	182.00	525.00	Makoil Inc	31
Munson Ranch 14-41	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-44	31-May-17	330.00	10,581.00	Makoil Inc	31
Munson Ranch 14-49	31-May-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-49	31-May-17	0.00	0.00	Makoil Inc	0
Trap Spring 14-42	31-May-17	0.00	0.00	Makoil Inc	0
Trap Spring 16	31-May-17	317.00	6,773.00	Makoil Inc	31
Trap Spring 19	31-May-17	1,021.00	305.00	Makoil Inc	14
Trap Spring 2 48-27	31-May-17	519.00	65.00	Makoil Inc	31
Trap Spring 23-41	31-May-17	66.00	87.00	Makoil Inc	31
Trap Spring 27-41	31-May-17	0.00	0.00	Makoil Inc	0
Trap Spring 3	31-May-17	786.00	96,213.00	Makoil Inc	31
Trap Spring 8	31-May-17	0.00	0.00	Makoil Inc	0
Trap Spring 9	31-May-17	2,635.00	38,422.00	Makoil Inc	31
Zuspann 24-3	31-May-17	0.00	0.00	Makoil Inc	0
Produ	ction Totals	11,285.00	203,554.00		

<u>**TOM**</u>

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Tomera Ranch 3	31-May-17	100.00	0.00	Andromeda Oil	31
Tomera Ranch 33-1B	31-May-17	33.00	0.00	Andromeda Oil	31
Produ	ction Totals	133.00	0.00		

Produced by the Division of Minerals

Nevada Gas Production Details

KSP Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Gas Production (MCF)	Operator
Kate Spring 1	5/31/2017	21	Western General Inc
Kate Spring 1-A	5/31/2017	130	Western General Inc
Taylor Federal 1	5/31/2017	32	Western General Inc

Production Totals: 183

Produced by the Division of Minerals

Report for the Month of:

June 2017

23,947

285 MCF

Production Summary (Barrels):

Total Nevada oil production for the period:

Production for the same period last year:

23,534

Total Nevada gas production for the period:

Gas production for the same period last year:

101 MCF

Permitting:

Permits to drill issued by NDOM in the period:

Permits issued for the same period last year:

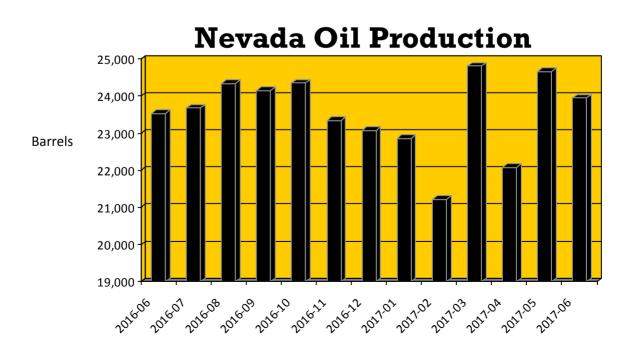
0 0

Rig Count:

Rotary rigs operating during the period:

Rotary rigs operating same period last year:

0



0

Produced by the Division of Minerals

Nevada Oil/Gas Field Summary

Nye County:

BAC - Bacon Flat Field: First Production - January, 1981

CUR - Currant Field: First Production - February, 1979

CYN - Grand Canyon Field: First Production - September, 1983

DUC - Duckwater Creek Field: First Production - May, 1990

ESP - Eagle Springs Field: First Production - March, 1954

GSR - Ghost Ranch Field: First Production - August, 1996

KAT - Kate Spring Field: First Production - January, 1986

SND - Sand Dune Field: First Production - January, 1998

SSP - Sans Spring Field: First Production - March, 1993

TMR - Trap Spring Field: First Production - November, 1976

EIN - East Inselberg Field: First Production - April, 2005

Elko County:

DEA - Deadman Creek: First Production - May, 1997

HBT - Humboldt Field: First Production - April, 2014

HUN - Huntington Field: First Production - November, 2014

TOA - Toana Draw Field: First Production - January, 2007

Eureka County:

BAR - Three Bar Field: First Production - March, 1990

BLK - Blackburn Field: First Production - April, 1982

NWC - North Willow Creek: First Production - April, 1988

TOM - Tomera Ranch Field: First Production - December, 1987

Produced by the Division of Minerals

Oil Production Per Field for Current Period:

Field:	Barrels Produced:
BAC	435
BLK	4,134
CUR	0
CYN	3,204
DUC	0
ESP	1,448
EXP	0
GSR	1,445
HBT	0
HUN	0
KSP	2,324
NWC	0
SND	0
SSP	0
TMR	10,957
TOM	0

Produced by the Division of Minerals

Nevada Oil Production Details

BAC	Date listed is last da	y o	f month that	production	numbers were	reported	for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Bacon Flat 23-17	30-Jun-17	0.00	0.00	Grant Canyon Oil & Gas	0
Bacon Flat 23-17A	30-Jun-17	435.00	4,827.00	Grant Canyon Oil & Gas	30
Produ	ction Totals	435.00	4,827.00		

BLK Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Blackburn 10	30-Jun-17	438.00	1,910.00	Blackburn Oil and Gas LLC	30
Blackburn 14	30-Jun-17	1,456.00	4,151.00	Blackburn Oil and Gas LLC	30
Blackburn 16	30-Jun-17	443.00	6,118.00	Blackburn Oil and Gas LLC	30
Blackburn 18	30-Jun-17	575.00	72,808.00	Blackburn Oil and Gas LLC	30
Blackburn 19	30-Jun-17	1,092.00	100,053.00	Blackburn Oil and Gas LLC	30
Blackburn 22	30-Jun-17	130.00	206.00	Grant Canyon Oil & Gas	15
	Production Totals	4,134.00	185,246.00		

CUR Date listed is last day of month that production numbers were reported for.

We	ll Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Cur	rant 1	30-Jun-17	0.00	0.00	Makoil Inc	0
	Produ	iction Totals	0.00	0.00		

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Grant Canyon 10	30-Jun-17	2,281.00	24,403.00	Grant Canyon Oil & Gas	30
	Grant Canyon 22-21	30-Jun-17	505.00	20,586.00	Grant Canyon Oil & Gas	30
	Grant Canyon 7	30-Jun-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Grant Canyon 9	30-Jun-17	418.00	82.00	Grant Canyon Oil & Gas	30
Production Totals		3,204.00	45,071.00			

Produced by the Division of Minerals

DUC Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Duckwater Creek 19-	30-Jun-17	0.00	0.00	Makoil Inc	0
Produ	ction Totals	0.00	0.00		

ESP Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Eagle Spring 13-36	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 23-36	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 24-36	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 44-35	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 54-35	30-Jun-17	235.00	4,986.00	Kirkwood Oil & Gas	29
Eagle Spring 55-35	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 64-35	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Spring 82-35	30-Jun-17	143.00	21,683.00	Kirkwood Oil & Gas	29
Eagle Spring 83-35	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 1-36	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 2-36	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 35-35	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 43-36	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 4-36	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Eagle Springs 5-36	30-Jun-17	854.00	587.00	Kirkwood Oil & Gas	30
Eagle Springs 73-35	30-Jun-17	211.00	7,738.00	Kirkwood Oil & Gas	30
Eagle Springs 74-35	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
EagleSprings 15-35	30-Jun-17	5.00	83.00	Kirkwood Oil & Gas	2
Produ	ction Totals	1,448.00	35,077.00		

35,077.00

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Ghost Ranch 2-21X	30-Jun-17	431.00	10,205.00	Makoil Inc	30
Ghost Ranch 38-35	30-Jun-17	279.00	13,416.00	Kirkwood Oil & Gas	30

Produced 1	by the 1	Division of	i Minerals	5
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Ghost Ranch 47-35	30-Jun-17	479.00	9.718.00	Kirkwood Oil & Gas	30
			-,		
Ghost Ranch 48-35	30-Jun-17	256.00	13,062.00	Kirkwood Oil & Gas	30
			,		
Produ	ction Totals	1,445.00	46,401.00		

HBT Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
M2C-M2-21B	30-Jun-17	0.00	0.00	Noble Energy Inc	0
Produ	uction Totals	0.00	0.00		

HUN Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
K1L-1V	30-Jun-17	0.00	0.00	Noble Energy Inc	0
Proc	duction Totals	0.00	0.00		

KSP Date listed is last day of month that production numbers were reported for.

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Kate Spring 1	30-Jun-17	300.00	3,000.00	Western General Inc	5
	Kate Spring 12-2	30-Jun-17	508.20	8,571.00	Makoil Inc	30
	Kate Spring 1-A	30-Jun-17	1,174.00	17,990.00	Western General Inc	25
	Kate Spring 1-C	30-Jun-17	0.00	0.00	Western General Inc	0
	Taylor Federal 1	30-Jun-17	313.00	13,743.00	Western General Inc	30
	Taylor Federal 2	30-Jun-17	29.00	0.00	Western General Inc	1
Production Totals		2 324 20	43 304 00			

Production Totals 2,324.20 43,304.00

NWC Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
N Willow Creek 6-27	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0
Produ	ction Totals	0.00	0.00		

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Sand Dune 88-35	30-Jun-17	0.00	0.00	Kirkwood Oil & Gas	0

Produced by the Division of Minerals

Production Totals 0.00 0.00

<u>SSP</u> Date listed is last day of month that production numbers were reported for.

	Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
	Federal 12-14	30-Jun-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Federal 5-14	30-Jun-17	0.00	0.00	Grant Canyon Oil & Gas	0
	Sans Spring 5-14A	30-Jun-17	0.00	0.00	Grant Canyon Oil & Gas	0
Production Totals		0.00	0.00			

TMR

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
East Inselberg 36-33	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 11-23	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-14	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-24	30-Jun-17	294.00	1,200.00	Makoil Inc	30
Munson Ranch 12-32	30-Jun-17	417.00	1,904.00	Makoil Inc	30
Munson Ranch 12-33	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 12-34	30-Jun-17	354.00	360.00	Makoil Inc	30
Munson Ranch 12-43	30-Jun-17	740.00	720.00	Makoil Inc	30
Munson Ranch 13-1	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 13-11	30-Jun-17	184.00	12,608.00	Makoil Inc	28
Munson Ranch 13-11	30-Jun-17	236.00	2,763.00	Makoil Inc	30
Munson Ranch 13-12	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 13-14	30-Jun-17	315.00	6,688.00	Makoil Inc	29
Munson Ranch 13-21	30-Jun-17	350.00	1,382.00	Makoil Inc	30
Munson Ranch 13-24	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 13-31	30-Jun-17	324.00	1,950.00	Makoil Inc	30
Munson Ranch 13-32	30-Jun-17	469.00	3,482.00	Makoil Inc	30
Munson Ranch 13-33	30-Jun-17	94.00	300.00	Makoil Inc	30
Munson Ranch 13-41	30-Jun-17	764.00	6,029.00	Makoil Inc	30
Munson Ranch 13-42	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 13-45	30-Jun-17	0.00	0.00	Makoil Inc	0

Produced by the Division of Minerals

Munson Ranch 13-46	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-23	30-Jun-17	173.00	1,680.00	Makoil Inc	30
Munson Ranch 14-32	30-Jun-17	411.00	5,952.00	Makoil Inc	30
Munson Ranch 14-33	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-34	30-Jun-17	173.00	510.00	Makoil Inc	30
Munson Ranch 14-41	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-44	30-Jun-17	317.00	10,177.00	Makoil Inc	30
Munson Ranch 14-49	30-Jun-17	0.00	0.00	Makoil Inc	0
Munson Ranch 14-49	30-Jun-17	0.00	0.00	Makoil Inc	0
Trap Spring 14-42	30-Jun-17	0.00	0.00	Makoil Inc	0
Trap Spring 16	30-Jun-17	309.00	10,079.00	Makoil Inc	30
Trap Spring 19	30-Jun-17	1,242.00	330.00	Makoil Inc	30
Trap Spring 2 48-27	30-Jun-17	504.00	75.00	Makoil Inc	30
Trap Spring 23-41	30-Jun-17	49.00	82.00	Makoil Inc	15
Trap Spring 27-41	30-Jun-17	0.00	0.00	Makoil Inc	0
Trap Spring 3	30-Jun-17	780.00	88,774.00	Makoil Inc	30
Trap Spring 8	30-Jun-17	0.00	0.00	Makoil Inc	0
Trap Spring 9	30-Jun-17	2,458.00	36,921.00	Makoil Inc	30
Zuspann 24-3	30-Jun-17	0.00	0.00	Makoil Inc	0

Production Totals 10,957.00 193,966.00

<u>**TOM**</u>

Well Name	Date:	Oil Production (Barrels)	Water Production (Barrels)	Operator	Days
Tomera Ranch 3	30-Jun-17	0.00	0.00	Andromeda Oil	0
Tomera Ranch 33-1B	30-Jun-17	0.00	0.00	Andromeda Oil	0
Produ	ction Totals	0.00	0.00		

Produced by the Division of Minerals

Nevada Gas Production Details

KSP Date listed is last day of month that production numbers were reported for.

Well Name	Date:	Gas Production (MCF)	Operator
Kate Spring 1	6/30/2017	18	Western General Inc
Kate Spring 12-2	6/30/2017	113	Makoil Inc
Kate Spring 1-A	6/30/2017	122	Western General Inc
Taylor Federal 1	6/30/2017	32	Western General Inc

Production Totals: 285